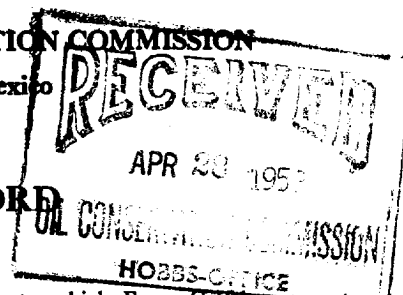


Santa Fe, New Mexico



WELL RECORDED

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company

State MR #

(Company or Operator)

(Lease)

Well No. 10, in NE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 1, T. 17-S, R. 36-E, NMMP.

Lovington - Paddock

Pool, _____ Lea

County.

Well is 2080 feet from South line and 660 feet from East line

of Section 1 If State Land the Oil and Gas Lease No. is B-3009

Drilling Commenced December 11, 1952 Drilling was Completed February 5, 1953

Name of Drilling Contractor.....**Parker Drilling Company**.....

Address. 418 National Bank of Tulsa Building, Tulsa, Oklahoma

Elevation above sea level at Top of Tubing Head.....**3826 DF**..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 6134 to 6178 No. 4, from _____ to _____

No. 2, from 6204 to 6240 No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from None to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4. from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	40#	New	427	-	-		Surface String
7 5/8"	26.1#	New	3360	-	-		Salt String
5 1/2"	17#	New	5120	-	-		Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10 3/4"	427	500	Halliburton	-	-
9 7/8"	7 5/8"	3360	2400	"	-	-
6 3/4"	5 1/2"	8384	950	"	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Cone shot open hole 8412 - 8424 W/2 SPF jet (2-22-53)

See Attached sheet.

Result of Production Stimulation

..Depth Cleaned Out.

WORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8662 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	1908	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	3020	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	4608	T. Granite.....	T. Dakota.....
T. Glorieta.....	6018	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....	7760	T.	T.
T. Abo.....	8315	T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....

Name E. H. Blendell

Address.....

Position or Title.....

(Date).....