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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|-----------------------------------------------|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-3009 | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name Lovington Paddock Unit |
| 2. Name of Operator Skelly Oil Company | | 8. Farm or Lease Name Lovington Paddock Unit |
| 3. Address of Operator P. O. Box 1351, Midland, Texas 79701 | | 9. Well No. 65 |
| 4. Location of Well UNIT LETTER J , 2310 FEET FROM THE South LINE AND 2310 FEET FROM East THE 1 LINE, SECTION 1 TOWNSHIP 17S RANGE 36E NMPM. | | 10. Field and Pool, or Wildcat Lovington Paddock |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3827' DF | | 12. County Lea |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ **Treat Glorieta perfs. 6100-6217'**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig 7-29-74. Pulled rods and tubing.
- Spotted 500 gallons 15% NE acid 6100-6110'.
- Treated Glorieta perfs. 6100-6217' with 15,000 gallons 15% NE acid, 22,500# 20/40 sand, 2000 gallons pad, 1000# salt, and 500# benzoic acid flakes in two stages. Flushed with 100 bbls. KCl water.
- Set 145 joints (6056') 2-3/8" OD tubing at 6070'.
- Returned well to production status 8-2-74 pumping Glorieta perfs. 6100-6217' for 18 bbls. oil, 95 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **J. R. Avent** **J. R. Avent** Dist. Administrative Coordinator DATE **8-12-74**

Orig. Signed by
John Ruyman
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 14 1974