

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-3009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Lovington Paddock Unit
3. Address of Operator	8. Farm or Lease Name
P. O. Box 1351, Midland, Texas 79701	Lovington Paddock Unit
4. Location of Well	9. Well No.
UNIT LETTER J , 2310 FEET FROM THE South LINE AND 2310 FEET FROM	65
THE East LINE, SECTION 1 TOWNSHIP 17S RANGE 36E NMPM.	10. Field and Pool, or Wildcat
	Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3846' KB	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER Treat Paddock perfs. 6100-6217' <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Break down upper Paddock perfs. 6100-6110' with acid.
- 3) Treat Paddock perfs. 6100-6217' with 2,000 gallons 2% KCl water containing 60# gelling agent, 60# Adomite Aqua, 2 gallons NE agent, and 15,000 gallons 10% NE acid with 22,500# 20/40 sand, 300# benzoic acid flakes, and 700# rock salt in saturated brine. Flush with gelled 2% KCl water containing 1 gallon NE agent per 1000 gallons.
- 4) Return well to production status pumping Paddock perfs. 6100-6217'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 7-11-74
SIGNED			
APPROVED BY	W. A. Zamey	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			