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DISTRIBUTION	REQUEST FO	DR ALLOWABLE	Form C+104 Supersedes Old C+104 and C+110 Effective 1+1+65				
F1LE.		AND CANSPORT OIL AND NATURAL GAS					
LAND OFFICE OIL GAS							
OPERATOR							
Operator							
Skelly Oil Company Address	T						
P. O. Box 1351, Midland Reason(s) for tiling (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Phillips Petroleu	m Company purchased				
Recompletion Charge in Ownership	Oil Dry Gas Casinghead Gas X Condensa	Skelly's Lovingto	n Gasoline Plant				
If change of ownership give name							
and address of previous owner	DACE						
I. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Form 65 Lovington Pac		Fee State B-3009				
Lovington Paddock Unit			East				
Unit Letter J;231	OFeet From TheSouthLine		Lea County				
Line of Section 1							
I. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil		Address (Give address to which approved P. O. Box 1510, Midland					
Texas-New Mexico Pipeli Name of Authorized Transporter of Cas	ne Company Inghead Gas X or Dry Gas	Address (Give address to which approved	l copy of this form is to be sent)				
Phillips Petroleum Comp	bany lp-	Phillips Bldg., Room B- Is gas actually connected? When	-2, Odessa, Texas 79760				
If well produces oil or liquids, give location of tanks.	B 1 17S 36E	Yes					
If this production is commingled wit V. COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Completic	On wen , out and						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Tubing Depth				
Perforations	<u> </u>		Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT				
HOLESIZE	CASING & TUBING SIZE	DEPTHSET					
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow				
OIL WELL Date First New Cil Run To Tanks	able for this de, Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF				
Actual Floar Daring Floar							
GAS WELL	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
			TION COMMISSION				
VI. CERTIFICATE OF COMPLIA?	(CE						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Orig. Signed by •					
Rove is true and complete to the	he best of my knowledge and belief.	BYJoe D. Ramey TITLEDim. 1, Supv.					
· · · · · · · · · · · · · · · · · · ·)	This form is to be filed in c	compliance with RULE 1104.				
C.A.Z	our	If this is a request for allow	If this is a request for allowable for a newly drilled or deepene that the form must be accommunied by a tabulation of the deviation				
	nature) Juction Manager	All sections of this form must be filled out completely for allow able on new and recompleted wells.					
()	Fille)						
	<u>25, 1971</u> (b.ic)	ニコー コンコー ティコ ゆ べて いいじしいて しけ いしみしししつし	the filed for each profile of the				

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