

DUPLICATE

330' . 2310'

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOV 30 1953

OIL CONSERVATION COMMISSION

WELL RECORD

HOBBS OFFICE

NOV 23 1953

OIL CONSERVATION COMMISSION

HOBBS OFFICE

(Revised 7/1/52)
(Form C-106)

AREA 640 ACRES
LOCATE WELL CORRECTLY

MAGNOLIA PETROLEUM COMPANY
(Company or Operator)

State "R"

(Lease)

Well No. **11**, in **SE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **1**, T. **17-S**, R. **36-E**, NMPM.

Livingston Abs

Pool.....

..County.

Well is 2310 feet from East line and 2310 feet from South line.

of Section 1 If State Land the Oil and Gas Lease No. is B-3009

Drilling Commenced June 13, 1953 Drilling was Completed October 12, 1953

Name of Drilling Contractor..... **Southeastern Drilling Company**

Address **901 Employers Insurance Building, Dallas, Texas**

Elevation above sea level at Top of Tubing Head..... **3830' G.L.**..... The information given is to be kept confidential until
....., 19.....

No. 1, from 8394 to 8430 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	35.75#	New	409				Surface String
7-5/8"	24#	New	3460				Salt String.
5-1/2"	16.87#	New	5147			8394 - 8430	Prod. String.

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	409	500	Halliburton		
9-7/8"	7-5/8"	3460	1136	"		
6-3/4"	5-1/2"	8460	800			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SEE ATTACHED SHEET

Result of Production Stimulation.

..Depth Cleaned Out.

WORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8460 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 26, 1953
OIL WELL: The production during the first 24 hours was 281.90 barrels of liquid of which 99 was oil; % was emulsion; % water; and 1 % was sediment. A.P.I. Gravity 38.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1980	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates	3010	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	4780	T. Granite	T. Dakota
T. Glorieta	6000	T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo	8242	T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Caliche & Anhydrite	5735	6501	766	Lime
35	141	106	Anhydrite & red bed	6501	7552	1051	Dolomite
141	2006	1865	Red bed	Set Whipstock @ 4789'			
2006	2396	390	Anhydrite & Gyp	4789	6033	1244	Lime.
2396	2880	484	Anhydrite & Salt	6033	6124	91	Lime & dolomite
2880	3006	126	Anhydrite & Gyp	6124	6554	430	Lime
3006	3717	711	Anhydrite	6554	8430	1876	Dolomite
3717	4480	763	Anhydrite & Lime	8430	8460	30	Dolomite
4480	5623	1143					
5623	5735	112					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 20, 1953
Company or Operator Magnolia Petroleum Company Address Box 727, Kermit, Texas
Name E. H. Bludell Position or Title District Superintendent