

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-03848
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Lovington Paddock Unit
Well No. 45
Pool name or Wildcat Lovington Paddock 40660

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER water injection <input type="checkbox"/>
Name of Operator Titan Resources I, Inc.
Address of Operator 500 W. Texas, Suite 200, Midland, Tx 79701
Well Location Unit Letter <u>A</u> <u>660</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>2</u> Township <u>17s</u> Range <u>36E</u> NMPM <u>LEA</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.)

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull tubing and pump.
Run in hole (hydrotesting tubing to 6000#) with pkr, tubing. Set pkr @ 6040' & charted csg to 540#, tested for 30 min. Bill Richard from NMOCD present during test 2/26/2000.

Replaced well assembly, resumed injection 2/19/2000.

TD 6412' O.H. 6111'-6412'
8-5/8" 28# @ 2053'
5-1/2" 15.5# @ 6111'

Initial pressure: 540 psi
15 min: 535 psi
30 min: 530 psi

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

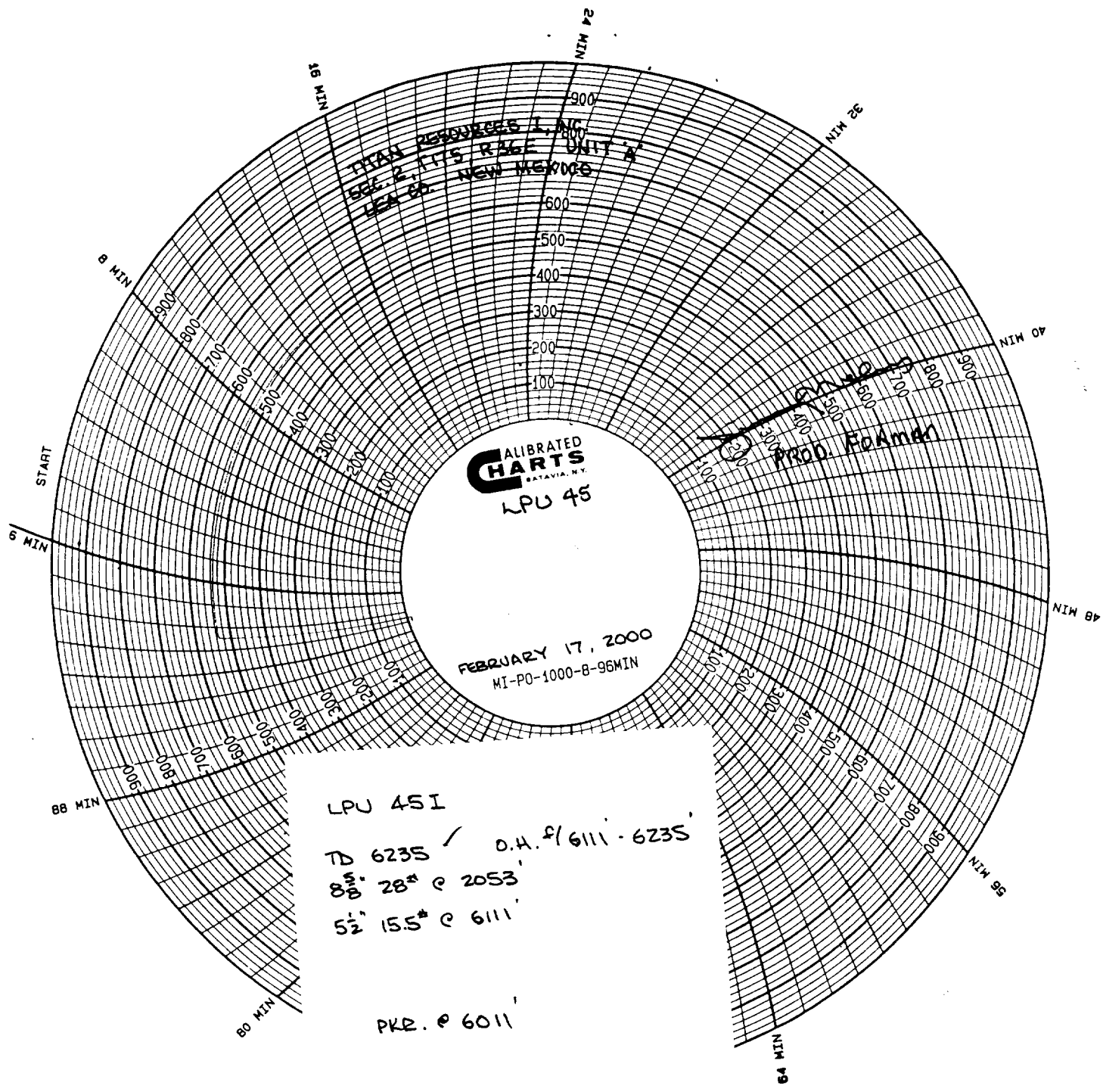
SIGNATURE Laura Clepper TITLE Regulatory Analyst DATE 02-25-00

TYPE OR PRINT NAME Laura Clepper TELEPHONE NO 915/498-8662

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____



TOTAL RESOURCES, INC.
 555-2-115 RAGE UNIT A
 1000-80 NEW MEXICO

CALIBRATED
CHARTS
 BATAVIA, N.Y.
 LPU 45

FEBRUARY 17, 2000
 MI-PO-1000-8-96MIN

LPU 45I
 TD 6235 / O.H. # 6111-6235
 8 5/8" 28" @ 2053'
 5 1/2" 155" @ 6111'

PKR. @ 6011'

