

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-03848

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1553

7. Lease Name or Unit Agreement Name
Lovington Paddock Unit

8. Well No.
45

9. Pool name or Wildcat
Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO KEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil ☐ Gas ☐ Other Injection ☐

2. Name of Operator
Greenhill Petroleum Corporation

3. Address of Operator
11490 Westheimer, Suite 300, Houston, TX 77077-6841

4. Well Location
Unit Letter A : 660 Feet From The North Line and 330 Feet From The East Line
Section 2 Township 17S Range 36E NMPH Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair hole in jt. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04-01-97 - 04-02-97

1. Released 5-1/2" AD-1 packer. POOH with 197 joints of 2-3/8" tubing & 5-1/2" AD-1 packer. Did not find hole. Repaired packer & will test 04-02-97.

2. Exchange 5-1/2" AD-1 packer and test hole 2-3/8" IPC tubing. Hole in third joint above tubing. Circ 125 bbls of fresh H2O mixed w/ 26 g of CRW132 packer fluid. Set AD-1 packer @ 6035' & flanged up wellhead. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Haston TITLE Regulatory Assistant DATE Apr 15, 1997

TYPE OR PRINT NAME Stephanie Haston TELEPHONE NO. (713) 589-8484

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE MAY 21 1997

CONDITIONS OF APPROVAL IF ANY:

WELL WORKOVER OPERATIONS
LOE
LOVINGTON PADDOCK UNIT #45

04-01-97 - TUE Daily Cost Cum Workover Total \$1,350.00
 \$1350

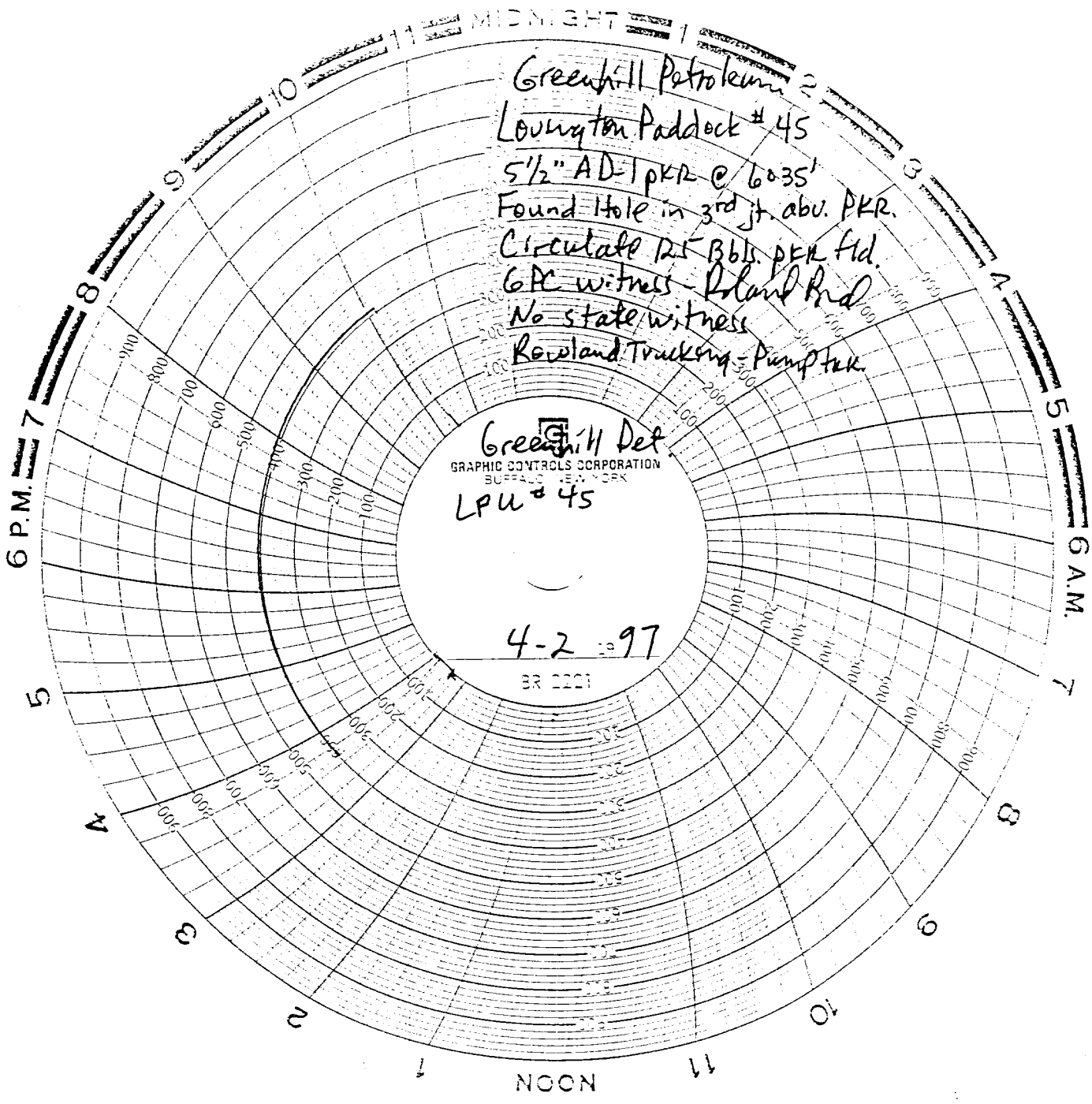
Called OCD and talked to Bonnie. Dug working pit and line. Shut in tubing and casing - 1200 PSI. Installed BOP. Released 5 1/2" AD-1 packer. POOH with 197 joints of 2 3/8" tubing and 5 1/2" AD-1 packer. Did not find hole. Repaired packer and will test tubing in hole Wednesday AM. SION.

04-02-97 - WED Daily Cost Cum Workover Total \$5,250.00
 \$3900

RU tubing testers. PU, exchange 5 1/2" AD-1 packer and test in hole 2 3/8" IPC tubing. Found hole in 3rd joint above packer. Went ahead and changed out bottom 6 joints of tubing. RD testers. RU pump truck to casing and circulate 125 bbls of fresh water mixed with 26 g of CRW132 packer fluid. Set AD-1 packer @ 6035' and flanged up wellhead. Run 30 minute pressure chart; OK. Released pressure and RD pump truck. Emptied pit and cover. RDPU. Put well back to injection.

Pressure chart to OCD-Hobbs. Copy to Houston and Lori Hodge.

197 jts 2 3/8" IPC 8rd EUE J-55 tubing
5 1/2" AD-1 packer @ 6035'
Circulate 125 bbls of fresh water with 26 g CRW132 pkr fld
No State witness
GPC witness - Roland Beal



Greenhill Petroleum 2
Loughryon Paddock # 45

5 1/2" AD-1 PKR @ 6035'
Found Hole in 3rd jt. abv. PKR.
Circulate 125 Bbls. per fld.
6 PK witness - Roland Rd.
No state witness
Reveland Trucking - Pump truck.

Greenhill Det.
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
LPU # 45

4-2-97

NOON

MIDNIGHT

6 P.M.

6 A.M.

DAILY WELL WORK REPORT

DATE: 4-2-97 Wed.

WELL: Lovington Paddock #45

FIELD: Lovington Paddock

RESERVOIR: Paddock

TD: 6410' PBD: 6410'

TYPE OF WORK: WORKOVER ☒ Tbg/pkr leak RECOMP NEW COMPL

PERFS/O.H.: DH-6110'-6410', CSGS.-5 1/2"-14"

CURRENT OPERATION: Repair tbg./pkr. leak

Run tbg. testers. PU-exchange 5 1/2" AD-1 pkr. + test in hole 2 3/8" IPC tbg. Found hole in 3" j. above pkr. Went a head + chg. out bottom 6 jts. tbg. RD testers. PU pump tkr to CSG. + circulate 125 Bbls. fresh wtr. mixed w/ 26 g. - CRW 132 pkr fld. Set AD-1 pkr @ 6035' + flange up wellhead. Run 30 min. pressure chart - DK. Release pressure + RD pump tkr. Empty pit + cover. RDPH. Put well back to injection.

Pressure chart to OCD - Hobbs. Copy to Hamston + Lori Hodge.

197 jts - 2 3/8" IPC 8rd EUE J-55 tbg.

5 1/2" AD-1 pkr @ 6035'

5 1/2" CSG shoe @ 6110'

Circulate 125 Bbls. fresh w/ 26 g. - CRW 132 pkr fld.

No State witness

GPC witness - Roland Beal

COST SUMMARY		DAILY	CUM TOT
RIG:	Pulling unit - 1500	1500	2150
LOG/PERF:		0	0
STIM:		0	0
WATER:	Vac. tkr - 450	450	450
RENTAL TOOLS:		0	550
TESTING:	Pump tkr - 350, Tbg. testers - 1200	1550	1550
PROD EQUIP:	Repair pkr. - 250	250	250
OTHER:	Backhoe-cover pit - 150	150	300
TOTALS		3900	5250