## State of New Mexico Ener Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO. 30-025-03848 5. Indicate Type of Lease

	STATE	X	FEE [	_
tate Oil & Gas	Lease No.			

DISTRICT III	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
	B-1553
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO KEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS)	Lovington Paddock Unit
1. Type of Well: Oil Gas	
Well   Other Injection	
2. Name of Operator	8. Well No.
Greenhill Petroleum Corporation	45
3. Address of Operator	9. Pool name or Wildcat
11490 Westheimer, Suite 300, Houston, TX 77077-6841	Lovington Paddock
4. Well Location	1
Unit Letter A: 660 Feet From The North Line and 330	Feet From The East Line
Section 2 Township 17S Range 36E NMPF	H Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report	or Other Data
	JENT REPORT OF:
	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT	JOB
OTHER: OTHER: Repair thg/pk	r leak x
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
8/28/96 - 8/30/96	
0,20,50 0,50,50	
1. Release 5 1/2" AD-1 pkr. POOH w/ 197 jts of 2 3/8	' IPC tha & nkr
2. Redress 5 1/2" AD-1 pkr & RIH on 197 jts of 2 3/8	" IPC tbg. Hydrotested
going in. Found hole in bottom jt & replaced w/ new 1	1 PC jt.

(This space for State Use)	JAN 0.9 1997	
TYPE OR PRINT NAME LOTI A. Hodge	TELEPHONE NO. (713) 589-8484	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE	DATE Dec 19, 1996	

3. Set pkr @ 6019' and test to 510 psi. Held OK.

CONDITIONS OF APPROVAL IF ANY:

4. Return to injection.

DATE

APPROVED BY





