

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. B-1553

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Lovington Paddock Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Lovington Paddock Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 45
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Lovington Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3850' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

OTHER **Cement squeeze to shut off channel** ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To protect the San Andres Zone and improve water distribution into the Paddock reservoir, we propose the following work:

- 1) Move in workover rig. Pull tubing and packer.
- 2) Spotsand from TD 6235' to 6115'.
- 3) Set squeeze packer at approximately 6000'.
- 4) Pump in Pad of 5000 gallons produced water followed with 3 barrels fresh water. Pump in 5000 gallons "BJ" mark III SAF mixed 9-1 ratio with their prepared water. Follow with 2 bbls. fresh water.
- 5) Pump in minimum of 50 sacks "Chem-Comp." cement. Displace to 6100'. WOC
- 6) Drill out cement, clean out to 6235' and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signature) R. R. Crew TITLE Lead Clerk DATE March 1, 1972

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Surv. DATE MAR 3 1972
CONDITIONS OF APPROVAL, IF ANY: