

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
FILE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

I. OPERATOR

Rice Engineering & Operating, Inc.

Address
122 W. Taylor, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	Other (Please explain) Change in lease name only
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Ownership ☐		

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Abo SWD "C"	Well No. 2	Pool Name, Including Formation Lovington Abo	Kind of Lease State, Federal or Fee State	Lease to -
Location Unit Letter C ; 2310 Feet From The west Line and 990 Feet From The north Line of Section 2 Township 17S Range 36E , N.M.P.M. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Results	Other
Date Spudded	Date Compl. ready to Prod.	Total Depth	F.B.T.D.					
Elevations (OF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Text must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First Low Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


L. B. Goodheart
Division Manager

August 4, 1981

OIL CONSERVATION DIVISION

AUG 7 1981

APPROVED _____, 19____

BY **Jerry Barton**
Only Signed By
Dan J. Lopez

TITLE _____

This form is to be filed in compliance with rules, etc.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tested on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on lease and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation of other than change of name or location. Section C-104 must be filed for each new or rebuilt.