2,3,4	
NO. OF COPIES RECEIVED	Francisco Long
DISTRIBUTION	Form C-103 Supersedes Old
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE	2.1361.76 7.1-03
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	State X Fee.
OPERATOR	5. State Oil & Gas Lease No.
CINIDDY NOTICES AND DEPOSIT	mmmmmm
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 1.	
OIL GAS WELL OTHER- Salt Water Disposal 2. Name of Operator	7. Unit Agreement Name Abo SWD
	8. Farm or Lease Name Abo SWD
Rice Engineering & Operating, Inc. 3. Address of Operator	9. Well No.
P. O. Box 1142, Hobbs, New Mexico 88240	2
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C	Lovington Abo
nonth 2 470 760	
THE NORTH LINE, SECTION 2 TOWNSHIP 178 RANGE 361 NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3842' G.L.	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Otl	er Data
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPENS	ALTERING CASING
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
other Deepening for	SWD
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	commence and of everying any proposed
1. Deepened well w/4-3/4" bit from 8534' to 8858' (5-11	74)
1. Bookened wort w/+-//+ bru from c//+ to co/c ()-11	- (4) •
2. Acidized open hole section from 8534' to 8858' w/300 30% reg. Hcl acid (5-15-74).	
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CONDITIONS OF APPROVAL, IF ANY: