

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 840 ACRES
LOCATE WELL CORRECTLY

The Ohio Oil Company

State B 4286 "A"

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 2, T. 17 S, R. 36 E, NMPM.

Lovington-Abo

Pool, Lea

County.

Well is 2310 feet from West line and 990 feet from North line

of Section 2 If State Land the Oil and Gas Lease No. is B-4286

Drilling Commenced.....**December 12,**....., 19**53** Drilling was Completed.....**February 8,**....., 19**54**

Name of Drilling Contractor..... **Company tools, Rig #2**

Name of Dining Establishment.....
Address.....
Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet,

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48	New	375'	Baker guide shoe			
9-5/8"	36	New	3330'	3" Baker differential collar			
5-1/2"	17	New	8572'	11" Baker "	float " & guide shoe		
2-3/8"	4.7	New	8505'	3"			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17½"	13-3/8"	396	350	B J Cementing Co.		
12"	9-5/8"	3348	1750	B J Cementing Co.		
8-3/4"	5-1/2"	8530	1350	B J Cementing Co.		
	2-3/8"	8465		torp. end.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Washed w/750 gallon acid before testing, after acid 528 BOPD, on 22/64" choke.

Perforated tbg. from 8444' to 8468' w/6 shots per ft. 168 - 1/2" holes.

Acidized thru perforation in 5 $\frac{1}{2}$ " casing from 8440' to 8468' w/750 gal. mud acid.

Result of Production Stimulation.....

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to TD 8534 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 13, 1954
OIL WELL: The production during the first 24 hours was 528 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 40.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta	6095	T. Paddeok	6160
T. Drinkard		T.	T. Penn
T. Tubbs	7670	T.	
T. Abo	8350	T.	
T. Penn		T.	
T. Miss		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	401	401	Surface sands, Red Rocks.				
401	3028	2627	Red Beds, Shale, Anhy., Salt.				
3028	4275	1247	Anhydrite, Lime.				
4275	4565	290	Anhy., Lime, Shale, Salt, Sand.				
4565	4900	335	Lime.				
4900	5135	235	Dolomite, Lime.				
5135	5560	425	Lime.				
5560	5865	305	Lime, Dolo., Sand.				
5865	7783	1918	Lime, Dolomite.				
7783	8534	751	Lime, Dolomite, Shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico March 10, 1954
Company or Operator The Ohio Oil Company Address P. O. Box 2107, Hobbs, New Mexico
Name J. H. Furman Position or Title Superintendent