

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |  |
|---|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal  |  | 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator<br>Araho, Inc.  |  | 5. State Oil & Gas Lease No.<br>Unknown  |
| 3. Address of Operator<br>P. O. Box 937, Lovington, New Mexico 88260  |  | 7. Unit Agreement Name<br>None   |
| 4. Location of Well<br>UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>West</u> LINE AND <u>1650</u> FEET FROM<br>THE <u>North</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17 South</u> RANGE <u>36 East</u> NMPM. |  | 8. Farm or Lease Name<br><u>Le. State</u>  |
|   |  | 9. Well No.<br><u>2-380</u>  |
|   |  | 10. Field and Pool, or Wildcat<br><u>N/A</u>   |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><u>3858 DF</u>   |  | 12. County<br><u>Lea</u>   |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  
4/4/88 to 4/29/88

- (1) Fished out old packer and tail pipe.
- (2) Tested casing - leaks 8,320'-8,400', 6,248'-6,374', 4,967'-5,100'
- (3) Set CIBP @ 8,404'. Squeezed casing leaks with 125 sx Class "H" cement to 1000 psi.
- (4) Drilled out cement and CIBP SA 8,404'. Cleaned out open hole to 8,896'.
- (5) Drilled new 4½" hole to 9,006'.
- (6) Acidized open hole 8,528'-9,006' with 5,000 gal 15% NEFe.
- (7) Ran injection tubing as follows:

|   |          |
|---|----------|
| 1 - Baker Model R 5½" x 2-3/8" Nickel Coated Packer | 7.00     |
| 1 - 2-3/8" API Nickel Coated Seating Nipple         | 1.10     |
| 1 - 2-3/8" x 2-7/8" Nickel Coated X-Over            | 1.10     |
| 267 Jts 2-7/8" N-80 Tubing - Rice Fiberglass lined  | 8,317.98 |
|   | 8,327.18 |
| Top of Packer @                                     | 8,320.18 |

All measurements from ground level

- (8) Pressure tested annulus to 400 psi. Witnessed by Ray Smith of the Oil Conservation Commission.
- (9) Placed well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James J. Piwetz TITLE Agent DATE 5/1/88

JAMES J. PIWETZ

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE 5/1/88