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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. Unknown

1a. TYPE OF WELL	OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <u>SWD</u>
b. TYPE OF COMPLETION	NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name None
8. Farm or Lease Name State

2. Name of Operator
Araho, Inc.

9. Well No.
2 SWD

3. Address of Operator
P. O. Box 5456, Midland, Texas 79701

10. Field and Pool, or Wildcat
Not applicable

4. Location of Well
UNIT LETTER F LOCATED 2310 FEET FROM THE W LINE AND 1650 FEET FROM

12. County Lea

THE N LINE OF SEC. 2 TWP. 17S RGE. 36E NMPM

15. Date Spudded 3/11/77	16. Date T.D. Reached 3/29/77	17. Date Compl. (Ready to Prod.) 4/23/77	18. Elevations (DF, RKB, RT, GR, etc.) 3858 DF	19. Elev. Casinghead 3848
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20. Total Depth 8889	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
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24. Producing Interval(s), of this completion — Top, Bottom, Name 8535-8889	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.0	349	17 1/4"	450 sks circulated	None
9 5/8"	36.0	3318	12 1/4"	1750 sks circulated	None
5 1/2"	15.5-20#	8528	8 3/4"	1400 sks	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					3 1/2"	8527
						PACKER SET
						8492'

31. Perforation Record (Interval, size and number) Open Hole 8535-8889'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8535-8889	3000-15%

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump) None — SWD well					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carol R. Bruno TITLE President DATE 4/26/77

RECEIVED

APR 27 1977

OIL CONSERVATION COMM.
HOBBS, N. M.