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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
Unknown	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD		7. Unit Agreement Name
2. Name of Operator		None
Araho, Inc.		8. Farm or Lease Name
3. Address of Operator		State
P. O. Box 5456, Midland, Texas 79701		9. Well No.
4. Location of Well		2 SWD
UNIT LETTER F, 2310 FEET FROM THE W LINE AND 1650 FEET FROM		10. Field and Pool, or Wildcat
THE N LINE, SECTION 2 TOWNSHIP 17S RANGE 36E NMPM.		Not applicable
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3858 DF		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/9/77 to 4/23/77

1. Ran 3½" OD 9.2# K-55 10 rd thd NU tubing Cond. A. When we lacked 4 jts from being to packer setting depth, 8500', tubing parted 3 jts from top. Found that this joint had bad threads and they had pulled out of the collar. Fished tubing and packer out of hole.

Ran the following tubing string in hole:

Bottom: 1 jt 3½" OD 9.2# 10rd thd K-55 NU Tubing tail joint	31.30
1-5½" x 2 3/8" EUE Halliburton Type G-4 Packer run with plastic coating in tension	5.20
305 jts 3½" 9.2# 10 rd thd K-55 NU Tubing Cond. A	
Plastic coated	8483.42
Packer set at	8492.02'

Tail pipe bottomed at 8527.92'.

2. Acidized open hole section 8510-8889' w/3000 gals regular acid/

3. Annulus between 5½ and 3½" tubing loaded w/fluid before acidizing. No communication.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eusebio Bruno

TITLE President

DATE 4/26/77

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 28 1977

RECEIVED

AUG 27 1977

OIL CONSERVATION COMM.
HOBBS, N. M.