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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. Unknown
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD		7. Unit Agreement Name None
2. Name of Operator Araho, Inc.		8. Farm or Lease Name State
3. Address of Operator P. O. Box 5856, Midland, Texas 79701		9. Well No. 2 SWD
4. Location of Well UNIT LETTER F 2310 FEET FROM THE W LINE AND 1650 FEET FROM THE N LINE, SECTION 2 TOWNSHIP 17S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Not Applicable
15. Elevation (Show whether DF, RT, GR, etc.) 3858 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Waiting on rig 1/15-3/10/77
- 3/11/77 Nippled up BOP. Drilled cement plug out of 9 5/8" csg from surface to 15'. Ran 8 3/4" bit to 4231', top of 5 1/2" csg.
- 3/12-15/77 Ran 5 1/2" csg to 4213'. Casing parted while circulating and rotating our till 4213'. Fished out casing. Ran 8 3/4" bit to top of 5 1/2" csg at 4211'. Washed over 5 1/2" casing at 4211' w/7 5/8" wash pipe to 4260'.
- 3/16/77 Ran 5 1/2" csg w/1 jt 7 5/8" csg on bottom. Got over 5 1/2" csg @ 4231' and ran 7 5/8" jt of csg to 4252' and cemented w/200 sks Class "C" cement w/2% gel and 2% CaCl₂. Good returns through out. Now WOC.
- After WOC 18 hrs, will drill out w/4 5/8" bit and clean out to 8538' and deepen to 8850-8900 feet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Earl R. Bruno</u> Orig. Signed by Jerry Sexton Dist 1, Supr.	TITLE President	DATE 3/17/77
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

MAR 22 1977

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U.S. CLASS. & EXT. COMM.
BUREAU, W. L.