

NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION				FORM C-103 (Rev 3-55)																	
MISCELLANEOUS REPORTS ON WELLS		(Submit to appropriate District Office as per Commission Rule 1106)																					
<table border="1" style="width: 100%; border-collapse: collapse; font-size: x-small;"> <tr><td colspan="2">SANTA FE</td></tr> <tr><td>FILE</td><td></td></tr> <tr><td>U.S.G.S.</td><td></td></tr> <tr><td>LAND OFFICE</td><td></td></tr> <tr><td>TRANSPORTER</td><td>OIL</td></tr> <tr><td></td><td>GAS</td></tr> <tr><td colspan="2">PRODUCTION OFFICE</td></tr> <tr><td colspan="2">OPERATOR</td></tr> </table>		SANTA FE		FILE		U.S.G.S.		LAND OFFICE		TRANSPORTER	OIL		GAS	PRODUCTION OFFICE		OPERATOR		<div style="text-align: center;"> 1962 NOV 13 AM 10 23 </div>					
SANTA FE																							
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U.S.G.S.																							
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TRANSPORTER	OIL																						
	GAS																						
PRODUCTION OFFICE																							
OPERATOR																							
Name of Company MARATHON OIL COMPANY				Address P. O. BOX 2107, HOBBS, NEW MEXICO																			
Lease STATE B 4286 A		Well No. 2	Unit Letter F	Section 2	Township 17 S	Range 36 E																	
Date Work Performed 11-7-- - 11-12-62		Pool Lovington Abo			County Lea																		
THIS IS A REPORT OF: (Check appropriate block)																							
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):																							
<input checked="" type="checkbox"/> Plugging <input type="checkbox"/> Remedial Work																							
Detailed account of work done, nature and quantity of materials used, and results obtained. TD 6085' Removed well head connections and installed BOP. Pulled 2 7/8" tubing and locator seal assembly. Dropped Baker C.I. Trip Bob into Baker Model N production packer at 5522'. Spotted 100' cement plug from 5422' to 5522'. Latched onto 5 1/2" liner at 3229'. Pulled 9 5/8" x 5 1/2" liner hanger, 24 joints 5 1/2" casing, 5 1/2" x 7 5/8" change over nipple, and 1 joint of 7 5/8" casing. Spotted 150' cement plug from 4166' to 4316', 75' in cut off 5 1/2" casing to 75' above cut off 5 1/2" casing. Spotted 100' cement plug from 3270', 3370', 50' outside 9 5/8" casing and 50' up into 9 5/8" casing. Spotted 25' cement plug in top of 9 5/8" casing. Removed BOP, National Type E head and 10" 900 series x 9 5/8" 8-R casing flange. Welded 3/8" plate on top of 9 5/8" casing and installed permanent well marker. <u>Well P & A</u>																							
Dist: NMOCC D. V. Kitley T. O. Webb Com. of Pub. Lands T. A. Steele L. H. Davis J. A. Grimes C. M. Lynch File																							
Witnessed by L. H. Davis		Position Foreman		Company Marathon Oil Company																			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY																							
ORIGINAL WELL DATA																							
D F Elev.		TD		PBTD		Producing Interval																	
Completion Date																							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth																	
Perforated Interval(s)																							
Open Hole Interval				Producing Formation(s)																			
RESULTS OF WORKOVER																							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD																	
Before Workover																							
After Workover																							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.																			
Approved by 				Name 																			
Title				Position Asst. Superintendent																			
Date				Company Marathon Oil Company																			