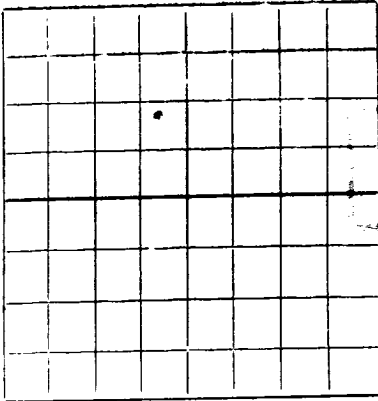




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

1954 MAY 13 AM 7:27

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Ohio Oil Company

(Company or Operator)

State B 4286 "A"

(Lease)

Well No. 2, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 2, T. 17 S, R. 36 E, NMPM.

Lovington-Abe

Pool,

Lea

County.

Well is 1650 feet from North line and 2310 feet from West line of Section 2. If State Land the Oil and Gas Lease No. is _____.Drilling Commenced February 23, 1954. Drilling was Completed April 10, 1954.Name of Drilling Contractor Company tools, Rig #2Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	328	Baker Guide Shoe			
9-5/8	36	New	3334	Baker Guide Shoe			
5-1/2	17	New	8508	Baker float collar & guide shoe			
Tbg. 2-3/8	4.7	New	8434				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13-3/8	349	450	B J Cementing		
12"	9-5/8	3318	1750	" "		
8-3/4"	5-1/2	8528	1400	" "		
Tbg.	2-3/8	8452		torp. end		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/750 gallons mud acid from 8446-8480 and w/1000 gal. reg. 15% acid from 8446-8480. Perforated casing from 8446-8480 w/204 - 1/2" holes, and from 8443-8378 w/260 - 1/2" holes.

Result of Production Stimulation Well flowed 202 B/O in 24 hrs. on 18/64" choke

GOR 406:1

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to T.D. 8530 feet, and from P.B. 8464 feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing April 28, 1954

OIL WELL: The production during the first 24 hours was 202 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 36.4

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta <u>6095</u>	T. <u> </u>	T. Morrison	
T. Drinkard	T. <u> </u>	T. Penn	
T. Tubbs	T. <u> </u>	T. <u> </u>	
T. Abo <u>8355-8360</u>	T. <u> </u>	T. <u> </u>	
T. Penn	T. <u> </u>	T. <u> </u>	
T. Miss	T. <u> </u>	T. <u> </u>	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Sand, Red Rock .				
355	3095	2739	Red Bed, Anhy. Gyp, Salt.				
3094	4359	1265	Shale, Anhy., Lime.				
4359	4619	260	Lime, Sand.				
4619	6195	1576	Lime.				
6195	6200	5	(Cored.)				
6200	6210	10	(Cored.)				
6210	6216	6	(Cored.)				
6216	6225	9	(Cored.)				
6225	6239	14	(Cored.)				
6239	6245	6	(Cored.)				
6245	6246	1	Lime.				
6246	6266	20	(Cored.)				
6266	6296	30	(Cored.)				
6296	8410	2114	Lime, Dolomite.				
8410	8530	120	Lime, Dolomite, Shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 11, 1954 (Date)
Company or Operator The Ohio Oil Company Address Box 2107, Hobbs, New Mexico
Name [Signature] Position or Title Superintendent