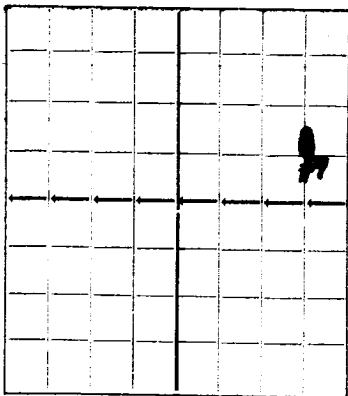


N.

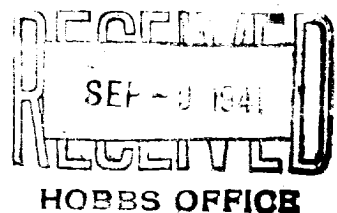


AREA 640 ACRES  
LOCATE WELL CORRECTLY

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Stanolind Oil &amp; Gas Co

Tulsa, Oklahoma.

Company or Operator

State &amp; Tr. 18

Well No. 7

in C SE NE

Address

2

of Sec.

T. 17 S

Lease

36 E

So. Lovington

Lea

R. 1980

Field,

County.

Well is 1980 feet south of the North line and 660 feet west of the East line of Section 2, 17-S, R-36-E

If State land the oil and gas lease is No. B-1553

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is Stanolind Oil &amp; Gas Co

Address

Tulsa, Oklahoma.

Drilling commenced 7-22-41

19

Drilling was completed

8-29-41

19

Name of drilling contractor Loffland Bros

Address

Tulsa, Oklahoma.

Elevation above sea level at top of casing

3844 feet.

The information given is to be kept confidential until Not confidential

19

## OIL SANDS OR ZONES

No. 1, from 4635

to

4990 Pay section

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13	50	8 RT	Used	236	Belled			Surface string
8-5/8	28	8 RT	Rep	2037	Baker			salt string
5-1/2	17	8 RT	Rep	4545	Baker			Production string

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	15"	251	210	Halliburton	9.8	
11"	8-5/8"	2050	600	do	9.	
7-7/8"	5-1/2"	400	400	do	10.8	

## PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment Not shot or acidized

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 4990 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing August 31, 1941

The production of the first 8 hours was 55 barrels of fluid of which 100 % was oil; %

emulsion; % water; and % sediment. Gravity, Ba

Gas cu. ft. per 24 hours 83 MCF Gallons gasoline per 1,000 cu. ft. of gas Unknown

Rock pressure, lbs. per sq. in.

## EMPLOYEES

R.M. Byrnes

Driller

Fred Gray

Driller

J.W. Perry

Driller

Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

day of

Sept

19

Notary Public

My Commission expires

9/25/44

Hobbs, New Mexico

Sept. 3, 1941

Place

Date

Name

Fred Henderson

Position

Field Supt

Representing

Stanolind Oil &amp; Gas Co

Company or Operator

Address Box F, Hobbs, New Mexico

(Driller)

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	205	205	Caliche, sand, shale
205	275	70	Red beds
275	315	40	shale and shells
315	1995	1680	red bed and shells
1995	2070	75	anhydrite
2070	3335	1265	salt w/ anhydrite shells
3335	3842	507	anhydrite and gypsum
3842	3915	73	anhydrite w/ lime shells
3915	3960	45	anhydrite
3960	4610	650	brown and gray lime w/ small sand beds
4610	4990	380	white xln lime
Σ 4990 total depth			