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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-1553 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator SKELLY OIL COMPANY | | Lovington San Andres Unit |
| 3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240 | | 8. Farm or Lease Name ***** |
| 4. Location of Well UNIT LETTER "A" , 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 36E NMPM. | | 9. Well No. 29 |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3847' DF | | 10. Field and Pool, or Wildcat Lovington |
| 12. County Lea | | |

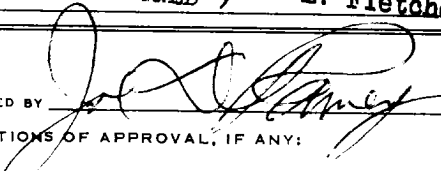
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER Acid Treatment <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up pulling unit. Pulled rods and tubing. Ran 2-3/8"OD tubing with Baker Model "R" Packer; set packer at 4520'. Loaded annulus with water. Treated down tubing through open hole section 4590-4980' with 6,000 gallons 28% acid in two stages. Pumped 50 barrels oil with 55 gallons P-800 Paraffin Solvent heated to 180 degrees and followed with 3000 gallons 28% acid with 4-1/2 gallons D-11 and 4-1/2 gallons BC-1 Scale Inhibitors with 9 gallons Corrosion Inhibitor. Then pumped 1250 gallons Jelled Water with 500 lbs. Rock Salt, followed by 3000 gallons 28% acid with 4-1/2 gallons D-11 and 4-1/2 gallons BC-1 Scale Inhibitors with 9 gallons Corrosion Inhibitor with 42 barrels water. Maximum treating pressure first stage 4450#, minimum 3800#. Maximum treating pressure second stage 4500#, minimum 3800#. Immediate shutdown pressure 3000# to 2950# in 5 minutes. Average injection rate 6.0 barrels per minute. Pulled tubing and packer. Reran tubing and rods. Put well on production; testing 8 barrels oil per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(ORIGINAL SIGNED) V. E. Fletcher** TITLE **District Superintendent** DATE **March 12, 1968**
APPROVED BY  TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____