

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico

May 28, 1943

Place

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Stanolind Oil and Gas Co., State "E" Tract 18 Well No. **9** in the

NE/4 Company or Operator of Sec. **2**, T. **17-S**, R. **36-E**, N. M. P. M.,
South Lovington Field, **Lea** County.

The dates of this work were as follows: **3-17-43 to 5-26-43**

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on _____ 19____
 and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED
 After the well was drilled to total depth, it tested at the rate of 88 BOPD swabbing. The whole open formation was then washed with 500 gallons of acid and a Dowell Permeability Profile run. Two attempts were made to acidize from 5000' to TD of 5147', but the formation would not take acid. Formation from 4900' to TD was then acidized with 1500 gallons and a formation plug set at 4900'. Two attempts to acidize from 4800' to 4900' failed because acid by-passed plug. A second plug was set at 4800' and the formation acidized from casing seat at 4577' to 4800' with 1500 gallons. The plugs were drilled out and a second Permeability Profile was run. After this work was completed the well was put on production and tested 48 BOPD on 40/64" choke, FCP 110 PSI, FTP 10 PSI. This test was completed May 26, 1943.

Witnessed by *Geo Fry* Name **Stanolind Oil & Gas Co.** Company **Field Engineer** Title

Subscribed and sworn before me this **29th**day of **May**, 19**43**

R.M. Russell Jr.
 Notary Public

My commission expires **5-5-47**

I hereby swear or affirm that the information given above is true and correct.

Name *Robert J. Pennington*Position **Field Superintendent**Representing **Stanolind Oil and Gas Company**
Company or OperatorAddress **Box "F", Hobbs, N.M.**

Remarks:

Ray Garbrough
 Name
 Title