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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1553
7. Unit Agreement Name Lovington San Andres Ut.
8. Form or Lease Name Lovington San Andres Ut.
9. Well No. 28
10. Field and Pool, or Wildcat Lovington San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name Lovington San Andres Ut.
2. Name of Operator Skelly Oil Company	8. Form or Lease Name Lovington San Andres Ut.
3. Address of Operator P. O. Box 1351 Midland, Texas 79701	9. Well No. 28
4. Location of Well UNIT LETTER "B" 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Lovington San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3853' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Acid Treatment** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Moved in workover rig 1-29-70. Pulled tubing and packer.
- (2) Ran tubing and bit and cleaned out 4633-5036'. Pulled tubing and bit.
- (3) Ran Gamma Ray Neutron with Caliper Log.
- (4) Ran tubing with Lynes open-hole inflatable packer set at 4730'.
- (5) Acidized open-hole section 4730'-5036' with 5,000 gals. 28% acid.
- (6) Pulled tubing and packer.
- (7) Reran 2" injection tubing with packer set at 4564'.
- (8) Hooked well to injection system and returned to injection status Feb. 1, 1970, injecting water at rate of 264 bbls. per day into San Andres open-hole section 4602-5036'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent

TITLE **Dist. Adm. Coordinator**

DATE **February 13, 1970**

APPROVED BY *Leslie A. Clements*
CONDITIONS OF APPROVAL, IF ANY:

TITLE **Oil & Gas Inspector**

DATE **FEB 18 1970**