

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1553
7. Unit Agreement Name
8. Farm or Lease Name State E Tract 18
9. Well No. 18
10. Field and Pool, or Wildcat Lovington Abo
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3848' RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 11-1-83. Ran tubing and tagged tubing anchor at 6098' from surface. Circ. and spotted 50 sacks class C cement. Attempted to tag plug, but plug not there. Tagged tubing anchor at 6098' from surface. Circ. and spotted 75 sacks class C cement. Tagged cement plug at 5650' and spotted 87 bbl 10# brine with 25# gel/bbl to 3000'. Spotted 25 sacks class C neat cement 4975'-4818'. Perfed casing 3280'-81' w/4 JSPF. Set a cement retainer at 1950'. Pumped 500 sacks class C neat cement through 7" & 9-5/8" casing annulus. Perfed casing 1600'-1601' w/4 JSPF. Pumped 20 bbl brine and flowed 10 bbl to pit. Perfed 7" casing 275'-276' w/4 JSPF. Spotted gel brine 1500'-276'. Circulated 170 sacks class C neat cement to surface. Cleaned out cellar and welded on cap. Erected PXA marker. Moved out service unit 11-7-83. Well plugged and abandoned 11-7-83.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 11-9-83

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAR 2 1984

CONDITIONS OF APPROVAL, IF ANY: