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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1553

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240
4. Location of well
UNIT LETTER A 330 FEET FROM THE North LINE AND 330 FEET FROM
East THE LINE, SECTION 2 TOWNSHIP 17-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.)
3835'
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to mill stuck tubing anchor and perforate new pay as follows:

Move in service unit. Mill over and fish tubing anchor at 1991'. Run in hole with bit and clean casing to 8350'. Run in hole with 2-7/8" tubing, retrievable bridge plug, and packer. Set retrievable bridge plug at 8000'. Set packer at 7900'. Pressure test retrievable bridge plug. Pressure test casing to 1000 pSI. If casing holds pressure continue with work. If not a proposal will be submitted to repair casing. Retrieve bridge plug at 8000'. Run in hole with CIBP and set at 8320'. Run in hole with perf gun. Perforate intervals 8172'-80 and 8242'-54 with 2 JSPF. Run in hole with 2-7/8" tubing, and packer with 1 joint of tailpipe. Set packer at 8070'. Run base gamma ray temperature survey. Acidize the Abo formation with 2000 gallons of 15% NEFE HCL. Run after treatment gamma ray temperature survey. Pull packer and tubing. Run in hole with 2-3/8" tubing and anchor with 3 joints of tailpipe. Set tubing anchor at 8150'. Run rods and pump and return well to production.

0+5-NMOCD,H 1-CLF 1-SUSP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 12-7-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON

TITLE DISTRICT SUPR.

CONDITIONS OF APPROVAL

DATE DEC 10 1982