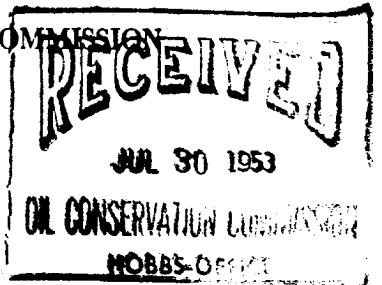


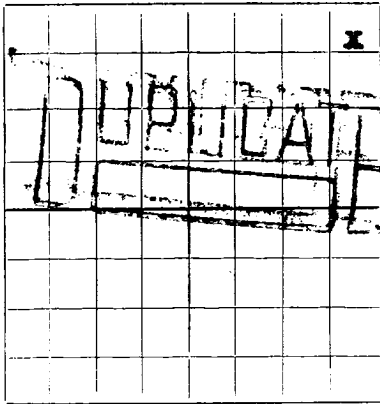
## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Stanolind Oil and Gas Company

(Company or Operator)

State "E" Tract 18

(Lease)

Well No. 18, in NE  $\frac{1}{4}$  of NE  $\frac{1}{4}$  of Sec. 2, T. -17-S, R. -36-E, NMPM.Lovington-Abo Pool, Lea County.Well is 330 feet from North line and 330 feet from East lineof Section 2. If State Land the Oil and Gas Lease No. is B-1553Drilling Commenced April 22, 19 53. Drilling was Completed June 12, 19 53.Name of Drilling Contractor Lee Drilling CompanyAddress Odessa, TexasElevation above sea level at Top of Tubing Head 3836' The information given is to be kept confidential untilNot Confidential, 19 53.

## OIL SANDS OR ZONES

No. 1, from 8430 to 8480 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48#	New	245'	Float			
9-5/8	32.3-36	New	3299'	Float			
7"	23-26	New	8589'	Float			

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	259	275	Howco-Plug		
12-1/4	9-5/8	3226	300	Howco-Plug		
8-3/4	7"	8530	550 sx. / 550cu.ft.	Howco-Plug		

Perlite

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated casing from 8430' to 8480 with 4 shots per foot. Washed perforations with 500 gal. of acid and acidized with 5000 gallons regular 15% acid.

Result of Production Stimulation See reverse side.

Depth Cleaned Out \_\_\_\_\_

CORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 8530 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 18, 1953

OIL WELL: The production during the first 24 hours was 276 barrels of liquid of which 56.3 % was oil; % was emulsion; 43.5% % water; and .2 % was sediment. A.P.I. Gravity. 40°

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	Not logged		T. Devonian		T. Ojo Alamo
T. Salt	Not logged		T. Silurian		T. Kirtland-Fruitland
B. Salt	Not logged		T. Montoya		T. Farmington
T. Yates	Not logged		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	Not logged		T. McKee		T. Menefee
T. Queen	Not logged		T. Ellenburger		T. Point Lookout
T. Grayburg	Not logged		T. Gr. Wash.		T. Mancos
T. San Andres	4640		T. Granite		T. Dakota
T. Glorieta	5970		T.		T. Morrison
T. Drinkard	7807		T.		T. Penn.
T. Tubbs	7590		T.		T.
T. Abo	8130		T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1849	1849	Red Bed	DRILL STEM TEST #2			
1849	2130	281	Anhy. and Sand	8430-8485 - Tool open 8:10 A.M. Strong			
2130	3132	1002	Anhy. and Salt	blow of air immediately. Gas to sur-			
3132	3300	168	Anhydrite	face in 15 minutes. Fluid in 1 hour			
3300	4558	1258	Lime	and 47 minutes. 10 barrels of sulphur			
4558	5117	559	Lime and Sand	water and oil and gas cut mud. Oil to			
5117	8530	3413	Lime	surface in 1 hour and 53 minutes. 69			
DRILL STEM TEST #1				barrels of oil in 3 hours to tank.			
8230-8430 - Tool open 2 hours. Light				24 barrels 1st hour, 22 barrels 2nd			
blow of air immediately. Good blow				hour and 23 barrels 3rd hour.			
gas to surface in 19 min. Recovered							
500' of sulphur water, 100' heavy oil							
and gas cut mud and 930' of clean oil.							
FBHP 120 to 600 psi. 20 min. SIBHP -							
900 psi.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 27, 1953

(Date)

Company or Operator Stanolind Oil and Gas Co. Address P.O. Box 68 - Hobbs, New Mexico  
Name Ralph Pennington Position or Title Field Superintendent