

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|-------------------------------------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

May 5, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Stanolind Oil and Gas Company
(Company or Operator)

State "E" Tract 18
(Lease)

Lee Drilling Company
(Contractor)

Well No. 18 in the NE 1/4 NE 1/4 of Sec. 2

T. 17-S, R. 36-E, NMPM, Lovington-Abo Pool, Lea County.

The Dates of this work were as follows: April 30th to May 1, 1953 Inclusive.

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19_____,
and approval of the proposed plan ~~(was)~~ (was not) obtained.
(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

On April 30, 1953, ran 3275' of 9-5/8" casing landed at 3226' and cemented in two stages as follows:

1st Stage: Cemented with 150 sacks neat cement.

2nd Stage: Cemented through staging tool set at 2022' with 150 sacks neat cement. Ran temperature survey and found top of cement at 1600'. After 30 hours WOC casing shut off was tested with 1050 psi before drilling staging tool and 1000 psi after drilling staging tool for 30 min. No drop in pressure. Drilled out firm cement and casing shoe and tested with 1050 psi for 30 min. and as there was no drop in pressure, drilling operations were resumed.

Witnessed by A. C. Blackburn Stanolind Oil and Gas Company Head Rsbt.
(Name) (Company) (Title)

Approved:
OIL CONSERVATION COMMISSION
Ray Parkhurst
(Name)
(Title)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name Ralph Henderson
Position Field Superintendent
Representing Stanolind Oil and Gas Co.
Address P.O. Box 68 - Hobbs, New Mex.