

[illegible]

(Company or Operator)

Elevation above sea level at Top of Tubing Head.....3826'..... The information given is to be kept confidential until
Not Confidential....., 19.....

No. 1, from 8355' to PBD 8490' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

No. 1, fromto.....feet.

No. 2, fromto.....feet.

No. 3, fromto.....feet.

No. 4, fromto.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36	New	265'	Guide			Surface
9-5/8"	32.3	New	3286'	Guide			Intermediate
7"	23	New	8507'	Float		2380' - 3430'	Oil

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17- $\frac{1}{2}$ "	13- $\frac{3}{8}$ "	260'	300 w/ neat	Howco Plug		
12- $\frac{1}{2}$ "	9- $\frac{5}{8}$ "	3299'	300 w/ neat	Howco Plug		
8- $\frac{3}{4}$ "	7"	8520'	500 + 500	Howco Plug		
			S.f. Perlite			

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 8525 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 9 - 24, 19 53

OIL WELL: The production during the first 24 hours was 400 barrels of liquid of which 99.7% was
was oil; % was emulsion; .3% water; and % was sediment. A.P.I.
Gravity 39° API

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2005	T. Devonian	T. Ojo Alamo	
T. Salt 2100	T. Silurian	T. Kirtland-Fruitland	
B. Salt 2980	T. Montoya	T. Farmington	
T. Yates 3028	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers 3304	T. McKee	T. Menefee	
T. Queen 3942	T. Ellenburger	T. Point Lookout	
T. Grayburg 4420	T. Gr. Wash	T. Mancos	
T. San Andres 4615	T. Granite	T. Dakota	
T. Glorieta 6108	T.	T. Morrison	
T. Drinkard 7554	T.	T. Penn	
T. Tubbs	T.	T.	
T. Abo 8227	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1835	1835	Red Bed				
1835	1940	105	Anhy. Gyp Sand				
1940	2716	776	Anhy. Salt				
2716	2850	134	Anhy. Salt Gyp.				
2850	2940	90	Anhy. Gyp.				
2940	3195	255	Anhy.				
3195	3250	55	Lime and Anhy.				
3250	4525	1275	Lime				
4525	4546	21	Lime and Sand				
4546	4555	9	Sand				
4595	4771	176	Sand and Lime				
4771	4803	32	Lime				
4803	4899	96	Sand and Lime				
4899	8525	3626	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 5, 1953 (Date)
Company or Operator Stanolind Oil and Gas Co. Address P.O. Box 63 - Hobbs, New Mexico
Name Ralph Henningson Position or Title Field Superintendent