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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT AND FORM C-101 FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection</b>		7. Unit Agreement Name
Name of Operator <b>Amoco Production Company</b>		8. Farm or Lease Name <b>State E Tract 18</b>
Address of Operator <b>P.O. Drawer "A", Levelland, Texas 79336</b>		9. Well No. <b>21</b>
Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>17-S</b> RANGE <b>36-E</b>		10. Field and Pool, or Wildcat <b>Lovington</b>
15. Elev. (Show whether DF, RT, GR, etc.) <b>3853 RDB</b>		11. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ **Convert to SWD**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

Moved in service unit 1/29/79. Pulled rods, tubing, and packer. Ran tubing and cement retainer to 8275'. Squeezed perfs 8330'-40' with 100 sx Class H cement plus 6% Halad 9 followed by 100 sx Class H plus .2% HR4. Reversed out 60 sx. Pulled tubing and perforated interval 4722'-23' with 4 JSPF. Ran tubing and packer set at 4363'. Pumped 283 BW thru perfs and circulated out bradenhead. Ran tubing and set cement retainer at 4638'. Cement 7" casing with 560 sx Class C cement plus 3% NA Silicate plus 6# salt plus 1/4# Flocele/sx followed by 100 sx Class C cement plus 9# salt/sx. Reversed out 5 sx. Ran Temperature Survey and found top of cement at 3375'. Drilled out cement and retainer 4638'-4727'. Ran bit to 8257' and drilled cement and cast iron bridge plug to 8381'. Drilled fill from 8381'-8470'. Drilled formation 8470'-8987'. Pulled drill pipe and bit. Ran 2 1/2" tubing and set packer at 8367'. Acidized with 5000 gal 15% HCL acid. Ran injection packer and set at 8378'. Moved out service unit 2/28/79. Well is currently shut-in. Waiting on pipeline to place well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ray Cox* TITLE Administrative Supervisor DATE March 9, 1979

APPROVED BY *Jerry Saxon* TITLE *Director* DATE 11-20 1979

CONDITIONS OF APPROVAL, IF ANY:

0+4-NMOCCH 1-Houston 1-DWA 1-Saxon

RECEIVED

MAR 20 1979

U.S. DEPARTMENT OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION  
WASHINGTON, D.C. 20535