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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amoco Production Company		8. Farm or Lease Name State "E" Tract 18	
3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336		9. Well No. 21	
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Lovington	
15. Elevation (Show whether DF, RT, GR, etc.) 3853 RDB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to SWD</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Per NMOC order No. R-5885 dated 10/25/78, propose to convert well to SWD by the following procedure. Pull rods, tubing and packer. Run tubing and cement retainer to 8275'. Squeeze Abo perfs 8330'-8340' with 100 sx Class H cement plug additives and 100 sx Class H cement plug 2% HR4. Pull out of retainer. Perf 7" casing w/4 shots/foot over 1 foot interval at approx. 4720'. Run tubing with cement retainer and set above perfs at 4670'. Cement 7" casing with 560 sx Class C Incor plus additives and 100 sx Class C Incor plus 9.5# fine grained salt/sx. to circulate to surface. Pull out of retainer. Run bit and drill pipe. Drill out cement retainers and CIBP set at 8380'. Deepen hole to 9100'. Pull drill pipe and bit. Run workstring, treating packer and tailpipe. Acidize open hole with 5000 gal 15% HCL. Pull workstring, treating packer, and tailpipe. Run internally coated tubing and injection packer. Set packer at approx. 8370'. Place well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE February 1, 1979

APPROVED BY Jerry TITLE Dist 1, Supv. DATE Feb 1, 1979

CONDITIONS OF APPROVAL, IF ANY: Dist 1, Supv.