

A 10x10 grid with a small black mark in the top right quadrant. The mark is located in the 4th column from the left and the 8th row from the top.

NEW MEX
DUPLICATE

NOV 18 1953

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**.

~~Not Confidential~~....., 19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	36#	New	255'	Guide			Surface
11-5/8"	32.3, 36#	New	3286'	Guide			Intermediate
7"	23, 26#	New	8380'	Float			Oil

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	269'	275	Howeo Plug		
12-1/4"	9-5/8"	3300'	300	Howeo Plug		
8-3/4"	7"	8391'	550 / 50	Howeo Plug		

...Depth Cleaned Out.....

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 8470 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11-15, 19.53

OIL WELL: The production during the first 24 hours was 147.60 barrels of liquid of which 99.8% was
was oil; % was emulsion; % water; and .2% was sediment. A.P.I.
Gravity 41.10

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres. 4666	T. Granite.	T. Dakota.
T. Glorieta. 5958	T.	T. Morrison.
T. Drinkard. 7861	T.	T. Penn.
T. Tubbs. 7583	T.	T.
T. Abo. 8172	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1394	1394	Red Bed				
1394	2073	679	Red Bed and Sand				
2073	2116	43	Anhydrite and Salt				
2116	2295	179	Anhydrite and Gyp				
2295	3200	5495	Anhy., salt, & lime				
3200	3509	309	Anhydrite and lime				
3509	4134	625	Lime				
4134	4236	102	Lime and Gyp				
4236	4504	268	Lime				
4504	4507	3	Lime and Sand				
4507	4698	191	Sand				
4698	4744	46	Lime				
4744	4766	22	Hard sand				
4766	4841	75	Sand				
4841	4873	32	Sand and lime				
4873	4923	50	Sand				
4923	4936	13	Sand and Lime				
4936	4954	18	Hard Sand				
4954	5016	62	Sand				
5-16	5845	1839	Lime				
5845	5995	150	Sandy Lime				
5995	8470	2475	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 16, 1953 (Date)

Company or Operator Stanolind Oil and Gas Co. Address Box 68, Hobbs, N. M.

ORIGINAL SIGNED BY Name RALPH L. HENDRICKSON Position or Title Production Foreman

FIELD SUPERINTENDENT