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District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-03858

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-1553

7. Lease Name or Unit Agreement Name
State E Tract 18

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other WIW

2. Name of Operator
Saga Petroleum LLC

8. Well No. 22

3. Address of Operator 415 W. Wall, Suite 1900
Midland, TX 79701

9. Pool name or Wildcat
Abo SWD

4. Well Location

Unit Letter G : 1650 feet from the N line and 1650 feet from the E line

Section 2 Township 17S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3852' Gr

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Set CIBP & TA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

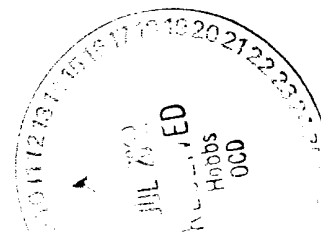
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Milled from 5924' - 6234' - left 63 jts tbg & pkr in hole.

See copy of report attached - work performed by prior operator, Penroc, in 1995.

Saga propose's to set CIBP @ 6200', press test - TA well.

Saga wants to hold wellbore for possible Queen recompletion



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 07/09/2002

Type or print name Bonnie Husband

Telephone No. (915)684-4293

(This space for State use)

APPROVED BY _____ DATE _____

Conditions of approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER
JUL 11 2002

4-6-95 State "E" Tr. 18 Well #22 (Apollo SWD)

Day 1 Rig to location - Unflanged wellhead - PU on 2 7/8" tbg - No drag - TOH w/154 jts of tbg - Split collar - LD 70 jts of bad tbg - Moved workstring from 4011 (245 jts) - PU overshot - Ran 84 jts of PC tbg and 69 jts of workstring (caught fish 153 jts down) - Worked fish - 1 hr come loose - TOH w/47 std. (94 jts) - Lost weight - TOH - No fish - SDFN.

EDC: \$2,000.00

ECC: \$2,000.00

4-7-95 State "E" Tr. 18 Well #22 (Apollo SWD)

Day 2 Make up overshot(4 1/2 x 2 7/8) w/3" (undersize) grapple - TIH - Tag fish at 4818' - Work tools - 30 minutes - Pickup 10 points - TOH - Laydown 35 more bad jts - Leaving 71 jts and packer to recover - Pickup overshot to catch undersize collar - TIH - Catch fish - Work up and down - Rotate - Fish start to move - Dragging badly - Pull 2 stds - Lose weight - Go back down - Could not catch fish again - TOH - Run overshot to catch upset - Catch fish - Pull off - Catch fish again - Hold 50,000# - SDFN.

EDC: \$2,000.00

ECC: \$4,000.00

4-8-95 State "E" Tr. 18 Well #22 (Apollo SWD)

Day 3 Left 50,000# pull on fish - Work to get fish to move - Pull off fish - Can't catch again - TOH - Tbg plugged - Recovered part of a collar + 2' of 2 7/8" tbg - Change overshot to catch 2 7/8" body - TIH - Catch fish 5924' - Work w/tool - Pickup 8 points weight - TOH - 41 stds out - Tbg pulling wet - Laydown 10' piece of tbg - Breakdown overshot - Flange up well to inject - Take overshot to welder to cut out tbg - SDFN.

EDC: \$2,000.00

ECC: \$6,000.00

6-1-95	State "E" Tr. 18 Well #22 (Apollo SWD)	
Day 12	Rig down injection equipment - TOH - Recover 2' of fish - Pickup overshot + 1 jt WP + 6 DC's + 2 7/8 tbg - T1H - Tag fish 6155' - Work overshot over the fish - TOH - Recovered 5 pcs of tbg - Pickup mill shoe - 3 jts WP - 6 jts DC's - 2 7/8 tbg - T1H - Tag 6153' - Pull up - Hookup to inject - SDFN.	EDC: \$1,800.00 ECC: \$33,700.00
6-2-95	State "E" Tr. 18 Well #22 (Apollo SWD)	
Day 13	Everything ready - Start milling at 6218.40' - 63 jts left in hole - Mill for 6 hrs - Made 19' of progress - Quit making any hole - Tbg plugged - TOH - Recovered 16' of fish - Pickup box tap overshot - 1 jts WP - T1H - Tag fish 6234' - Rotate down over fish - Work tbg up and down - TOH - Tbg plugging - Recover 3-1' pcs of fish - Overshot indicates still big vall of junk on top of fish - SDFN.	EDC: \$2,300.00 ECC: \$36,000.00
6-3-95	State "E" Tr. 18 Well #22 (Apollo SWD)	
Day 14	T1H - w/Mill shoe + 2 jts WP + 2 DC's + 2 7/8 tbg - Tag at 6038' - Work past this down to top of fish at 6234' - Mill on fish - Lose fluid slowly as we drill - Made 25' - TOH - Laydown 2 7/8" tbg + DC's + Wash pipe - Flange up wellhead - Leave injection - 63 jts fish still in hole - Released equipment - SDFN.	EDC: \$3,000.00 ECC: \$39,000.00
6-5-95	State "E" Tr. 18 Well #22 (Apollo SWD)	
Day 15	RD Rig - Moved out workstring - Gandy's backhoe cleaned location. FINAL REPORT.	EDC: \$1,000.00 ECC: \$40,000.00