

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection</u>	7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>	8. Farm or Lease Name <u>State "E" Tract 18</u>
3. Address of Operator <u>P. O. Box 68, Hobbs, New Mexico 88240</u>	9. Well No. <u>22</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or adjacent <u>Lovington ABO</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3852' RDB</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-10-82. Pulled tubing and packer. Ran a retrievable bridge plug, packer and tubing. Set bridge plug at 8235' and packer at 8225'. Tested bridge plug to 1000 psi and tested okay. Tested casing and packer to 2500 psi and tested okay. Pulled tubing and packer. Ran a casing inspection log 8150' to surface. Ran a casing bond log 8150-3600'. Perforated 3700' with 2 SPF. Ran packer and tubing and spotted 14' of sand on bridge plug. Pulled tubing and packer. Circulated 9-5/8" casing with 280 bbl. water and dye. Cement squeezed casing with 1500 sacks class C cement. Drilled out cement 3624'-3745'. Pressure tested casing to 1000 psi and tested okay. Pulled tubing and tools. Ran a retrieving tool and tubing. Washed sand off retrievable bridge plug. Pulled tubing and retrievable bridge plug. Ran packer and 2-7/8" tubing. Set packer at 8239'. Moved out service unit 3-21-82. Returned well to injection.

0+4-NMOCD, H 1-Hou 1-Susp 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman

TITLE Assist. Admin. Analyst

DATE 3-29-82

APPROVED BY JERRY SEATON

TITLE

DATE MAR 31 1982

CONDITIONS OF APPROVAL, IF ANY

RECEIVED

MAR 11 1982

OFFICE