

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fed. ☐
5. State Oil & Gas Lease No. B-1553
7. Unit Agreement Name
8. Farm or Lease Name State E Tr. 18
9. Well No. 22
10. Field and Pool, or Wildcat Lovington Abo
12. County Lea

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Amoco Production Company
3. Address of Operator P. O. Box 68 Hobbs, NM 88240
4. Location of Well UNIT EXTERIOR G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 17-S RANGE 36-E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3852' RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER Deepen and convert to injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPVS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.

Propose to convert well to an injection well by the following method:

Run tubing and cement retainer. Set retainer at 8250'. Top of Abo perfs are 8292'. Cement squeeze perforations 8292'-8316' with 150 sacks Class H cement with a water loss control additive followed by 150 sacks Class H neat. Pull retainer and perforate a one foot interval at 5000' with 4 JSPF. Run tubing and cement retainer and set 100' above top of perfs, approximately 4900'. Cement 5-1/2" casing with 450 sacks Class C. Pull retainer and run bit. Drill out cement and retainers to 9000'. Run packer and set at 8310'. Acidize with 5000 gallons NEFE acid in four stages. Pump 500 lbs. of rock salt in gelled brine after first 3 stages. Test injectivity and turn well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. Mark R. Kester TITLE Assist. Admin. Analyst DATE 6-10-80

APPROVED BY Jerry Sexton TITLE Asst. Dir. State DATE SEP 19 1980

CONDITIONS OF APPROVAL

0+4-NMOC, H 1-Hou 1-Susp 1-MKE