

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-11
Effective 1-1-65

I. PRODUCTION COMPANY
Ansoco Production Company

ADDRESS
BOX 66, HOLBROOK, N. M. 86240

Well No. (If not, give proper ID#)

New Well

Deepening

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

EFFECTIVE 10-1-71

FORMERLY: SKELLY OIL CO

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No. (If not, give proper ID#)

Name, including formation

Kind of Lease

State, Federal or Private

STATE E TRACT 18 22 LIVINGSTON ACO

STATE

Lease No.

B-1553

Unit Letter

G

1650

Feet From The

NORTH

Line and

1650

Feet From The

EAST

Line of Section

2

Township

17-S

Range

36-E

NMPM

LEA

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

TEXAS-NEW MEXICO PLCO

PHILLIPS PETRO CO

Address (Give address to which approved copy of this form is to be sent)

Box 1510, MIDLAND TEXAS

Address (Give address to which approved copy of this form is to be sent)

BARTESVILLE OKLA

If well produces oil or natural gas,
give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

When

C

1

17

36

YES

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Resrv.

Diff. Resrv.

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (OF, RNS, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MMCF

GAS WELL

Actual Prod. Gas-MMCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing, shut-in, pump, back pr.

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SUPERINTENDENT

OCT 14 1971

OIL CONSERVATION COMMISSION

OCT 19 1971

APPROVED

Orig. Signed by

Joe D. Ramey

BY

Dist. Supv.

TITLE

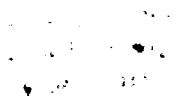
SUPERVISOR DISTRICT I

This form is to be filed in compliance with Rule 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with Rule 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



RECEIVED

OCT 18 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**