| NEW MEXICO OIL CONSERVATION<br>MISCELLANEOUS REPORTS O   | N WELLS                            |
|--|------------------------------------|
| (Submit to appropriate District Office as per C  | ommission Rule 1106)               |
| COMPANY Pan American Petroleum Corporation<br>(Address)  | Box 68, Hobbs, New Maxico          |
| LEASE <u>State "E" Tract 18</u> WELL NO. <u>22</u> UNIT<br>DATE WORK PERFORMED <u>11-29-57</u> POO |                                    |
| This is a Report of: (Check appropriate block)   | Results of Test of Casing Shut-off |
| Beginning Drilling Operations  | <b>z</b> Remedial Work             |
| Plugging   | Other                              |

Detailed account of work done, nature and quantity of materials used and results obtained.

In accordance with Form C-103 approved October 17, 1957 the following work was performed and results obtained: Set retainer at 8312, squeezed from 8312 to 8404 with 170 sacks of alo set cement, drilled plug to 8350, perforated open hole formation 8338 - 8340 with 6 shots per foot and acidized perforations with 500 gallons regular acid. On retest well flowed 116 BO, no water, 58 MCF Gas in 24 hours on 20/64" choke. GOR 503.

| DILL DIL DEL CHI                             |   |                               |            |
|--|---|-------------------------------|------------|
| FILL IN BELOW FOR REMEDIAL WORK              | REPORTS ONLY  |                               |            |
| Original Well Data:                          |   |                               |            |
| DF Elev. 385 TD 8477 PBD 8350                | <b>8330</b><br>Prod. Int. <b>840</b>                          | Compl Date                    | 5-9-51     |
|  | Dil String Dia 5-1/2  | Oil String Dep                | th 9320    |
| Perf Interval (s)                            |   | 6 F                           |            |
| Open Hole Interval <b>8330 - 8350</b> Produc | ing Formation (s)   | bo                            |            |
| RESULTS OF WORKOVER:                         | BEF   | ORE AF                        | TER        |
| Date of Test                                 | 9-27  | -57 12-4                      | 5_KM       |
| Oil Production, bbls. per day                |   |                               |            |
| Gas Production, Mcf per day                  | <b>_</b>  |                               |            |
| Water Production, bbls. per day              |   |                               | 58         |
| Gas-Oil Ratio, cu. ft. per bbl.              |   |                               | 0          |
| Gas Well Potential, Mcf per day              |   |                               | <u>603</u> |
| Witnessed by D. C. Pourifoy, Jr.             | Pan American P  | etroleus Corpors<br>(Company) | tion       |
| OIL CONSERVATION COMMISSION                  | I hereby certify tha<br>above is true and co<br>my knowledge? | t the informatio              |            |
| Name   | Name Calph  | Henrickon                     | <b>a</b> / |
| Title  | Position Field Superintendent                                 |                               |            |
| Date   | Commence  | ican Petrolaum C              | amonation  |