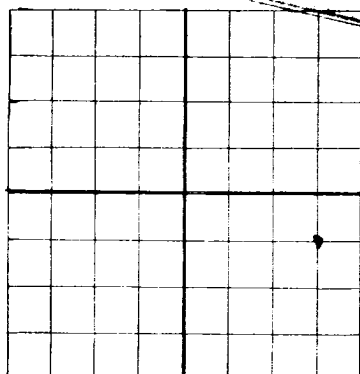


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company

Box 900

Dallas, Texas

Company or Operator

Address

STATE "R"

Well No.

3

in NE 1/4 SE 1/4

of Sec. 2

T

17E

Lease

R. 36E

N. M. P. M.

Field,

Lea

County.

Well is 660 feet south of the North line and 660 feet west of the East line of NE 1/4 SE 1/4

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Magnolia Petroleum Company Address Box 900, Dallas, Texas

Drilling commenced Sept. 14, 1941 Drilling was completed October 14, 1941

Name of drilling contractor Loffland Bros. Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3840 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4948 to 4966 No. 4, from to

No. 2, from 4974 to 4976 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13				258					
8-5/8				1991					
5-1/2				4544					
2-1/2				4975					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
4	40'		100 qts.	10-14-41	4940-4980	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from top feet to bottom feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing 19

The production of the first 5 hours was 35 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Loffland Bros. Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7

Dallas, Texas

Nov. 7, 1941

day of November 19 41

Name L. Smith

Position Clerk

Representing MAGNOLIA PETROLEUM COMPANY

Address Box 900, Dallas, Texas

My Commission expires June 1, 1943

JERE ZUTAVERN, Notary Public
in and for Dallas County, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	60		Gravel & Sand
60	210		Sand & Shells
210	285		Red Bed & Shells
285	877		Red Bed
877	1079		Do & Red Rock
1079	1790		Red Rock & Shell
1790	1881		Do-Anhyd. & do
1881	1929		Do & Shells
1929	2016		Anhyd. & Red Rock
2016	2055		Anhydrite
2055	2172		Salt & Anhy.
2172	2920		Salt & Shells
2920	2935		Salt & Anhyd.
2935	3023		Anhydrite
3023	3268		do & Salt
3268	3450		do & Gyp
3450	3819		Anhydrite
3819	3889		do & Gyp
3889	3898		Anhyd.
3898	3910		do & Sand, Gas
3910	3995		Anhydrite
3995	4060		do & Gyp
4060	4135		do & Lime
4135	4161		do Lime Shells
4161	4510		do & Lime
4510	4522		Grey Lime
4522	4793		Lime
4793	4807		Grey Lime
4807	4815		Broken Lime
4815	4827		Grey Lime
4827	4883		Lime
4883	4890		do Broken
4890	4931		Lime
4931	4948		do Hard
4948	4965		Lime-Med. Soft
4965	4970		do-Hard
4970	4974		Grey Lime Soft
4974	4980		do do Hard
	4980		Total Depth from 10' Substructure