NO. OF COPIES RECEIVED	
	Form C-103
	Supersedes Old C-102 and C-103
SANTA FE NEW MEXICO OIL C	CONSERVATION COMMISSION Effective 1-1-65
FILE	106BS OFFICE 4. V. V.
U.S.G.S.	5a. Indicate Type of Lease
LAND OFFICE	ANY 22 I 32 PN '68 State X Fee. I
OPERATOR	5. State Oil & Gas Lease No. B-3009
SUNDRY NOTICES AND REPORTS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUSE "APPLICATION FOR PERMIT (FORM C-101) FOR	JUG BACK TO A DIFFERENT RESERVOIR.
1. OIL GAS OTHER. Water Inject	7. Unit Agreement Name tion Lovington Paddock Unit
2. Name of Operator	8, Farm or Lease Name
SKELLY OIL COMPANY	
3. Address of Operator	9. Well No.
P. O. Box 730 - Hobbs, New Mexico 88240	.0 62
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER "I" 560 FEET FROM THE BI	ast LINE AND 1980 FEET FROM Lovington Paddock
	LINE AND FEET FROM
THE South LINE, SECTION 2 TOWNSHIP	178 36E
	RANGENMPM.
15. Elevation (Show whe	ether DF, RT, GR, etc.) 12. County
<u> </u>	
16	
NOTICE OF INTENTION TO:	te Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	
	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
	CASING TEST AND CEMENT JOB OTHER Perforate and Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up Workover Rig. Pulled tubing and packer. Ran 2-3/8"OD tubing with two 3-1/2" drill collars and 4-3/4" bit, drilled cement 6234-6242', drilled and pushed bridge plug set at 6242' to 6303'. Pulled tubing, drill collars and bit. Perforated 5-1/2"OD liner 6128-6134' and 6140-6143'. Ran 2-3/8"OD tubing and Baker Model "R" Packer, set packer at 6017'. Treated down tubing into 5-1/2"OD liner perforations 6128-6294' with 3,000 gallons 15% NE Acid using 250 ball scalers. Maximum treating pressure 3800#, minimum 2950#, immediate shutdown pressure 3000# to 2650# in 5 minutes. Average injection rate 4 barrels per minute. Flowed back one hour. Pulled tubing and packer. The coating in the tubing had blisters. Replaced tubing. Ran 6070' of 2-3/8"OD EUE tubing with 5-1/2" Baker Tension Packer set at 6072'. Hooked well up and injected 353 barrels water in 16 hours at 2000#. Work completed May 18, 1968.

Water will be injected through 5-1/2"OD liner through perforations 6128-6294' into the Glorietta Formation. This is a Water Injection Well for the Lowington Paddock Unit operated by Skelly Oil Company.

18. I hereby certify that the information Florichere and comple (ORIGINAL) V. E. Florichere and comple	te to the best of my knowledge and belief.	
	TITLE District Superintendent	DATE May 20, 1968
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE	DATE

FILE Indicate U.S.G.S. Sa. Indicate LAND OFFICE Sa. Indicate OPERATOR Sa. Indicate USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. Sa. Indicate I. Sundry Notices And Reports on Wells Sa. Indicate I. OL USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agree I. OL GAS OTHER. Water Injection Injection 2. Name of Operator SKELLY OIL COMPANY 8. Farm or I S. Farm or I 3. Address of Operator Box 730, Hobbs, New Mexico 88240 9. Well No. 4. Location of Well 10. Field am	les Old 1d C-103	
SANTA FE Image: Santa FE Image: Santa FE Image: Santa FE Image: Santa FE	rd C-103	
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LAND OFFICE		
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:		
SUBSEQUENT REPORT	DF:	
PERFORM REMEDIAL WORK	· · · · · · · · · · · · · · · · · · ·	
	TERING CASING	
CASING TEST AND CEMENT JQB	UG AND ABANDONMENT	
OTHER Perforate and Acidize	UG AND ABANDONMENT	
	UG AND ABANDONMENT	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in and rig up pulling unit. Pull tubing and packer. Brill out bridge plug and 8^t of cement. Perforate additional section. Run tubing and treat with acid to increase injectivity.

18. I hereby certify that the information above is true and complete to the SIGNED	Assistant District Superintendent	DATE	April 8, 1968
APPROVED BY THE CONDITIONS OF APPROVAL, IF ANY:		DATE _	2. ja j