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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
GAS	
OPERATOR	
PROBATION OFFICE	

October 15, 1966

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO		L GAS-	
LAND OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-		
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE Operator				
Address Skelly Oil	Company			
P.O. Box 7	30, Hobbs, Hew Mexico			
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)		
New We!l	Change in Transporter of: Well taken into the Lovington Pad		to the Lovington Paddock	
Recompletion	—	y Gas 🔛 Unit effective	October 1, 1966	
Change in Ownership	Casinghead Gas Co	ndensate		
If change of ownership give name and address of previous owner	Formerly State "	ration, Hobbs, New Mexic R ^N No. 12	.o	
Lease Name	Well No. Pool Name, Including	ng Formation Kind of L	.ease Lease N	
Lowington Peddock	62 Lovington	State, Fe	deral or Fee	
Location			State 3-3809	
Line of Section 2 To DESIGNATION OF TRANSPOR Name of Authorized Transporter of O	ownship 178 Range RTER OF OIL AND NATURAL	368 , NMPM,	Country proved copy of this form is to be sent)	
i	-		•	
Texas-New Mexico Pig Name of Authorized Transporter of C		P.O. Box 1510 - Mid1	and, Toxas	
Name of Authorized Iransporter of C	dsingneed Gds or Dry Gds	Address (Give address to which ap	oproved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	In any actually someoned	Miles	
If well produces oil or liquids, give location of tanks.			When	
dive location of tanks.	P 2 178 36	E No		
	rith that from any other lease or po	ool, give commingling order number:		
COMPLETION DATA	Oil Well Gas We	ll New Well Workover Deepen	Plug Back Same Resty. Diff. Re	
Designate Type of Complet		. New well workever Beepen	Fridg Back Same Nes 1. Diff. Na	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Total Bopin		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I			oil and must be equal to or exceed top al	
OIL WELL		s depth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
nendry or 1 apr	. mand tidesma	Against Liesping	C.1024 3144	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF	
·				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
_				
CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	RVATION COMMISSION	
Table 10:112 of Come Dim	·			
I hereby certify that the rules and	regulations of the Oil Conservet	on APPROVED October	r 15. , 19 <u>66</u>	
Commission have been complied	with and that the information give	en l	-	
above is true and complete to the	ne best of my knowledge and beli	ef. BY		
		TITLE Supervise	or. District No. 1	
(PRIGINAL) H. E. Aab			This form is to be filed in compliance with RULE 1104.	
/6:-	nature)	well this form must be accor	llowable for a newly drilled or deepe mpanied by a tabulation of the devia	
, •	·	tests taken on the well in ac	ccordance with RULE 111.	
District Superintendent (Title)		— All sections of this form	All sections of this form must be filled out completely for all	

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.