NO. OF COPIES REC	EIVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

(Title)

October 15, 1966 (Date)

III.

IV.

DISTRIBUTION	,			
SANTA FE	DEUITE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
FILE	REQUES			
U.S.G.S.	AUTHORIZATION TO TE			
LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		L GAS	
TRANSPORTER OIL GAS			•	
OPERATOR		•		
PRORATION OFFICE				
Skelly 01	l Company			
P.O. Box	730, Nobbs, New Mexico			
Reason(s) for filing (Check proper b		Other (Please explain)		
Recompletion	Change in Transporter of:	Well taken into	the Levington Paddock	
Change in Ownership	Oil Dry C	Gas Unit effective ensate	October 1, 1966	
If change of ownership give name and address of previous owner	Mehil Oil Corn	Hobbs, New Mexico		
	Formerly State "R	M No. 13		
Lease Name	Well No. Pool Name, Including	Formation Kind of Le	ase Lease No.	
Lovington Paddock	Anit 74 Lovington P	addock State, Fed.	eral or Fee State B-3009	
Unit Letter ;	660 Feet From The South Li	ine and 330 Feet Fro	m The Bast	
Line of Section 2	ownship 178 Range	A4-		
DESIGNATION OF TRANSPO			County	
Name of Authorized Transporter of C			roved copy of this form is to be sent)	
Texas-New Mexico Pi	resinghed Gas or Dry Gas	P.O. Box 1510 - Midl Address (Give address to which app	roved copy of this form is to be sent)	
None - Vented	Unit Sec. Twp. Rge.		, , , , , , , , , , , , , , , , , , ,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If this production is commingled v	with that from any other lease or pool,	<u> </u>		
COMPLETION DATA	Cott Wall Con Wall	New Well Workover Deepen		
Designate Type of Complet	ion – (X)	Notable Deepen	Plug Back Same Res'v. Diff. Res'	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
			Depth Cusing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWARIE (Test must be			
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow	
		Producing Method (From, pump, gas	ujt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
GAS WELL	<u> </u>	4.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
		0.000		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED Octobes	, 19	
Commission have been complied above is true and complete to the	with and that the information given best of my knowledge and belief.	By Lot of	dans	
	bove is true and complete to the best of my knowledge and belief.			
(ORIGINAL) 12 E. A.b		TITUE Supervisor, District No. 1		
		This form is to be filed in	compliance with RULE 1104.	
		11	compliance with RULE 1104. wable for a newly drilled or deepened	
. •	ature)	well, this form must be accompa	anied by a tabulation of the deviation	
District Superis	tandant	tests taken on the well in acco	rdance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.