

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☐ Water Injection

2. NAME OF OPERATOR
TEXACO, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
660' FSL & 660' FWL
AT SURFACE: (Unit Letter 'M')
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) To: Repair Casing Leak | | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up. Install BOP. Pull tubing & pkr.
2. Set CIBP @ 4650'.
3. Go in hole with packer and workstring, isolate casing leak utilizing packer (POH).
4. Set retainer above casing leak and test.
5. Circulate class 'H' cement with CaCl₂ (1.18 cu.ft./sx, 15.6 ppg, est 550 sx).
6. Squeeze with 125 sx class 'H' cement with 0.5% Halad 9, follow with 75 sx class 'H' with 2% CaCl₂ (1.18 cu.ft./sx, 15.6 ppg). Pull out of retainer, reverse out excess cement. WOC.
7. Drill out cement retainer and cement test casing.
8. Drill out CIBP, clean out.
9. Ran 2 3/8" plastic coated tubing w/pkr. and set @ 4650'. Load Annulus w/inhibited water. Return to Injection.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 7-13-84

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE P.E. DATE 7/17/84

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE, LM
LC-020491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
West Lovington Unit

8. FARM OR LEASE NAME
West Lovington Unit

9. WELL NO.
38

10. FIELD OR WILDCAT NAME
Lovington San Andres West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T-17-S, R-36-E

12. COUNTY OR PARISH Lea 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KD3, AND WD)
3878' (DF)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)