

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen, plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-020491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

West Lovington Unit

8. FARM OR LEASE NAME

West Lovington Unit

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

West Lovington

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 3, T-17-S, R-36-E
(Unit Letter M)

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Well is located 660' from the South Line and 660' from the
West Line (Unit Letter M) of Section 3, T-17-S, R-36-E,
Lea County, New Mexico.

5. WELL NO.

Regular

3875' (D.F.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) Convert to Injection

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

The following work has been completed on subject well:

1. Pulled production rods, pump and tubing.
2. Ran 150 jts. 2-3/8" O.D. internally plastic coated tubing w/packer and set @ 4640'.
3. Spotted 50 bbls. inhibited water in casing annulus.
4. Converted to water injection May 25, 1969.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. District Supt.

DATE May 27, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 28 1969

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER