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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexi

(Form C-10)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

P. O. Box 352, Midland, Texas, September 27, 1960  
(Place)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc.** Cities Service Federal Well No. 1, in SW 1/4 SW 1/4,  
(Company or Operator) (Lease)  
M, Sec. 3, T. 17-S., R. 36-E., NMPM., West Lovington Pool  
Unit Letter

Lea County. Date Spudded Sept. 5, 1960 Date Drilling Completed Sept. 21, 1960

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 3878' Total Depth 5072' PBD 5070'

Top Oil/Gas Pay 4704' Name of Prod. Form. San Andres

PRODUCING INTERVAL - 4704' to 4713', 4716' to 4720', 4742' to  
Perforations 4750, & 4766' to 4774'

Open Hole None Depth Casing Shoe 5072' Depth Tubing 4700'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 40 bbls. oil, 0 bbls water in 22 hrs, 0 min. Size Swab

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8"	1900	600
4 1/2"	5061	200
2 3/8"	4590	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing Tubing Date first new

Press. - - Press. Swab oil run to tanks September 26, 1960

Oil Transporter Texas-New Mexico Pipe Line

Gas Transporter None

Remarks: Perforate 4 1/2" O.D. casing with 2 jet shots per ft. 4704' to 4713', 4716' to 4720', 4742' to 4750, 4766' to 4774'. Swab natural. Acidize with 1000 gals LST acid. 1st stage, 2nd stage with 5000 gals in two stages with 500 lbs flaked Napthalene between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 27 1960, 19

TEXACO Inc. (Company or Operator)

By: (Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Blevins, Jr.

OIL CONSERVATION COMMISSION

By: (Signature)

Title