

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-03866

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

Federal - LC-062383

7. Lease Name or Unit Agreement Name:

West Lovington Unit

8. Well No.

12

9. Pool name or Wildcat

Lovington San Andres West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Water Injection Well

2. Name of Operator

Pure Resource

3. Address of Operator

500 West Illinois - Midland, Texas 79701

4. Well Location

Unit Letter E : 660 feet from the WEST line and 1980 feet from the NORTH line

Section 4 Township 17S Range 36E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10 3/4" 40# casing set at 331'

7 5/8" 26.4# casing set at 1,969'

5 1/2" 14# casing set at 5,098'

Perforated Interval: 4,750' - 5,095'

Injection packer at 4,457' (Arrowset 1X)

Failed Mechanical Integrity Test: Excessive pressure on production casing.

Well shut in June 5, 2002. Workover to identify and correct problem began December 27, 2002. Injection tubing was pulled and electronically inspected. Nineteen joints were rejected due to excessive pitting. A RBP was set at 4,400'. Packer set at 4,370'. RBP was tested to 2,500 PSL. Production casing was tested to 465 PSI and lost 26 PSI in 33 minutes due to small leak on BOP flange (see chart No. 1). Repaired injection packer and injection tubing were hydro-tested back in hole with packer set at 4,457'. A preliminary MIT was performed (see chart No. 2). Packer fluid was circulated. BOP removed and wellhead flanged up. Final mechanical integrity test was performed. A 33 minute chart was pulled at 415 PSI with no pressure loss. Well was returned to active service.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Type or print name: Tejay Simpson

TITLE: Area Foreman

DATE: January 7, 2003

Telephone No.: 505-396-7503

(This space for State use)

ORIGINAL SIGNED BY
GARY W. MINK
OC FIELD REPRESENTATIVE / STAFF MANAGER

JAN 07 2003

