Officit Enc, Minerals and Natural Resources Revised March 25, 199 Id25 N. French Dr., Hobbs, NM 88240 Enc, Minerals and Natural Resources WELL API NO. Jain W. Grand Ave. Artesia, NM 88240 OIL CONSERVATION DIVISION 30-025-03866. District II 1220 South St. Francis Dr. 30-025-03866. Jain W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION 5. Indicate Type of Lease District IV Santa Fe, NM 87505 5. State Oil & Gas Lease No. F2005 SUNDRY NOTICES AND REPORTS ON WELLS 6. State Oil & Gas Lease No. OO NOT USE THIS FOR MOR PARALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name: OII Well Gas Well Other Water Injection Well West Lovington Unit 1. Type of Well: Oil Well West Lovington Unit 8. Well No. 1. Type of Well: 012 Other Water Injection Well West Lovington Unit 2. Address of Operator 9. Pool name or Wildcat Lovington San Andres West 3. Address of Operator 9. Pool name or Wildcat Lovington San Andres West 4. Well Location 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTIC	Submit 3 Copies To Appropriate District	- State o	f Nour N	(arrian				E o o	
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SIGNATURE <u>Type or print name: Tejay Simpson</u> (This space for State use)		DATE: January 7, 2003 Telephone No.: 505-396-7503	
2 2	ORIGINAL SIGNED BY GARY VI. MINK OC FIELD REPRESENTATION VIEWSTAFF MANAGER	JAN 0 7 2003	

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