

Submit 5 Copies to Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
**30-025-03866**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**Federal-LC-062383**

7. Lease Name or Unit Agreement Name:

**West Lovington Unit**

8. Well No.  
**12**

9. Pool name or Wildcat  
**Lovington San Andres West**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒ **Water Injection Well**

2. Name of Operator

**Pure Resource**

3. Address of Operator

**500 West Illinois - Midland, Texas 79701**

4. Well Location

Unit Letter **E** : **660** feet from the **WEST** line and **1980** feet from the **NORTH** line

Section **4**

Township **17S**

Range **36E**

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10 3/4" 40# casing set at 331'

7 5/8" 26.4# casing set at 1,969'

5 1/2" 14# casing set at 5,098'

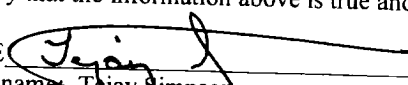
Perforated Interval: 4,750' - 5,095'

Injection packer at 4,489' (Arrowset 1X)

Failed Mechanical Integrity Test: Excessive pressure on production casing.

Well shut in June 5, 2002. Well has been bled down and presently has no pressure on the tubing. Remedial workover will be designed to inspect injection tubing and perform mechanical integrity test on production casing. If casing leak is identified, recommendation for plug and abandonment will be submitted. Work scheduled to be completed by January 31, 2003.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: Area Foreman

Type or print name: Tejay Simpson

DATE: December 13, 2002

(This space for State use)

Telephone No.: 505-396-7503

APPROVED BY

TITLE

DATE

Conditions of approval, if any: