

WELL REMEDIAL REPORT
NEW MEXICO OIL & GAS ENGINEERING COMMITTEE
BOX 127 HOBBS, NEW MEXICO

Company Shubert Oil & Refining Co. Address Hobbs, N. M. Date 7-23-52
Lease Federal Candy Well # 1 Unit 2 Sec. 4 T 17S R 24E J 10N Artesian

NATURE OF WORKOVER

Drill Deeper Cement plugback Plastic plugback Set Liner
Cement squeeze Plastic squeeze Set Packer Acidize Shoot

FOR PURPOSE OF

Increase production, Oil Gas Shut off water Shut off gas

RESULTS SUMMARY

Complete success Partial success Failure

DATE

Workover started 7-23-52 Completed 7-23-52

WELL DATA

D.F. elev. 3077 Completion date 1-2-45 Prod. formation Permian 14ms

Oil String 1-1/2 inch pipe set at 5107

Depth of hole before 5169 After 5169

Formation packer set at with perforations above below

 inch liner set. Top Bottom Cemented w. sax,

and perforated with holes from to

Section squeezed from to with sacks cement or

 gallons plastic. Maximum pressure used P.S.I.

INSTRUMENTS RUN IN CONJUNCTION WITH OR PRIOR TO WORKOVER

Temperature bomb Electric log Dowell pilot Gamma ray

Water witch Hole Caliper Dia-log Other

RESULTS DETAIL

Oil production Bbls./day

Water Production Bbls./day

Gas Production M.C.F./day

Gas oil ratio

BEFORE

7.45
0
1.00
0.00

AFTER

15.0
0
-
-

REMARKS: Well was treated with 500 gallons of gel and 2000 gallons of low tension
acid.

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