

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03867
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1553
7. Lease Name or Unit Agreement Name: West Lovington Unit
8. Well No. 36
9. Pool name or Wildcat Lovington San Andres West
10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ **Water Injection Well**

2. Name of Operator
Pure Resource

3. Address of Operator
500 West Illinois - Midland, Texas 79701

4. Well Location
Unit Letter **O** : **660** feet from the **SOUTH** line and **1980** feet from the **EAST** line
Section **4** Township **17S** Range **36E** NMPM **Lea** County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

13" 50# Set at 260'
8 5/8" 32# casing set at 1,960'
5 1/2" 14# casing set at 4,658'
Open Hole completion 4,658'-4,937' Injection packer at 4,548' (Baker LOK-SET)

Failed Mechanical Integrity Test: Salt Water Flow out of Surface Casing.

Corrective Action Completed: 11-08-02. Set RBP at 4,508'. Tested RBP and workstring to 3,000 PSI. Tested casing to 1,000 PSI with no pressure loss. Ran cement bond log from 4,500' to surface. Identified top of cement at 3,640' with multiple stringers. Top stringer or slat obstruction identified at 2,150'-2,132'. Tied pump truck on to intermediate casing valve and attempted to establish pump in rate. Developed a leak in the cellar. Dug well head out and discovered that the risers had been misidentified. Riser previously identified as surface is actually intermediate ... (salt water flow actually from intermediate and not surface). Leak in cellar was surface casing riser. Replaced risers. Discussed situation with NMOCD inspector E.L. Gonzales and received verbal approval to return well to active injection. Retrieved RBP and RIH with injection packer and tubing to FHD of 4,548.16'. Circulated packer fluid and ran pressure chart. Returned well to active injection.

Post workover mechanical integrity test was witnessed by Bill Pritchard 11-8-02.
Starting Pressure: 520 PSI Final Pressure: 520 PSI

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tejay Simpson TITLE: Area Foreman DATE: December 3, 2002
Type or print name: Tejay Simpson Telephone No.: 505-396-7503
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

