	D72	8	S. H.	2046	Baker				Salt St	-
SIZE 3-3/8#	PER FOOT	PRR INCH	MAKE	AMOUNT 270	SHOE None	FROM	FROM		Surface	Stain
	weight	THREADS		CASI	NG RECORI	CUT & FILLED	DEDE	ORATED	PURPOSE	
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	ta ou rate o									
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No. 2. fror	1		0			rom.				
No. 1, fror	4760	t	<u> </u>			rom	t	0		
		the second			DS OR ZON		¥ 18 10	_19		
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vame of (rilling contr above sea lev	actor JO		LING COM	pany	, Address Arte	Bia, Ner	a liexi co		
)rilling c	mmenced	UGTODET	10 nn D-433	1944	Drilling	was completed	Decem	ber 12	19 44	
The Lesse	e is						J			
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f State la	nd the oil as	d gas lease i	s No. 1	e and ; 3788	<u>ive</u> feet w	ent No	line of	006101 4	<u> </u>	
Vell in	980 faut	. M. P. M.	LUVING.	ton	Field,	Lea Vest of the East			County.	
							†	, T	.7-8	
State		upany or Ope		12	SW/A O	INE/Asec.	Address			•
Stanol:	ind 011 at					Box "F",	Hobbs,	New Meri	G ()	
LOCAT	E WELL COR	RECTLY								
 A	REA 640 ACR	IFS .	it	with (?). SU	ulations of the JBMIT IN TRIPI PROPERLY FIL	LICATE FORM C.I	ate questiona 10 WILL NOT	ble data by f BE APPROVE	ollowing D UNTIL	
			Me	ail to Oil Co t more than	nservation Co twenty days	after completion o	. New Mexico f well Follo	or its prop	er agent	
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+						WELL RECO	RD			
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						Santa Fe, New	Mexico	JANL)
				NEW MI	EXICO ()1	L CONSERV.	ATION C	OMMISS	ION	
FORM C-1	15 N		An open a set of the set	SETTOMO (1997) 1007 - 1007	4. 9 					
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MUDDING AND CEMENTING RECORD

	SIZE OF CASING		NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17*	13-3/8	" 282 (A T)	235	Halliburton		
<u>11"</u>	8-5/8"	2042	600	Ħ		
7-3/4	51"	4674	400	ŧŧ		

Results of shooting or chemical treatment Slight increase in oil and gas. Results of shooting or chemical treatment Slight increase in oil and gas. Results of shooting or chemical treatment Slight increase in oil and gas. Results of shooting or chemical treatment Slight increase in oil and gas. Results of shooting or chemical treatment Slight increase in oil and gas. Results of shooting or chemical treatment Slight increase in oil and gas. Results of shooting or chemical treatment Slight increase in oil and gas. Results of shooting or chemical treatment Slight increase in oil and gas. Results of shooting or chemical treatment Slight increase in oil and gas. Results of the first of the treatment Office to 5109 feet to first 34 hours was 420 barrels of fluid of which 50 50 Formutation gasoline per 1,000 cu. ft. of gas Reck pressure, lbs. per sq. in <td col<="" th=""><th>7-3/4*</th><th>51"</th><th>4674</th><th>400</th><th>**</th><th></th><th></th><th></th></td>	<th>7-3/4*</th> <th>51"</th> <th>4674</th> <th>400</th> <th>**</th> <th></th> <th></th> <th></th>	7-3/4*	51"	4674	400	**			
Heaving plug_Material	_				PLUGS AND AD	APTERS	- <u></u>	······································	
Adapters-Material Size RECORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED REPLOSIVE OR OTEMICAL UNED OPENT CLEAN DEPTH SHOT OTEMICAL UNED DEPTH CLEAN RECORD OF DRILL-STEM AND SPECIAL TESTS RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach TOOLS USED COLS USED Colspan="2">PRODUCTION PRODUCTION PRODUCTION PRODUCTION PRODUCTION Section of the first 24 hours was Gallons gasoline per 1,000 cu. tt. of gas Took Ross <td cols<="" td=""><td>Heaving r</td><td>lugM</td><td>aterial_</td><td></td><td></td><td></td><td>Donth S</td><td>\</td></td>	<td>Heaving r</td> <td>lugM</td> <td>aterial_</td> <td></td> <td></td> <td></td> <td>Donth S</td> <td>\</td>	Heaving r	lugM	aterial_				Donth S	\
BROORD OF SHOOTING OR CHEMICAL TREATMENT SIZE SHELL USED CHEMICAL USED QUANTITY DATE DEPTH SHOT DEPTH CLEAN BOI -15% 6,000 gal 1-6-45 4760-5109* 0 Results of shooting or chemical treatment Slight increase in oil and gas. 0 0 RECORD OF DRILL-STEM AND SPECIAL TESTS 1 1 1 0 TOOLS USED OULS USED Outary tools were used from 0 feet to 1									
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H01 -15% 6,000 gal 1-6-45 4760-5109' Results of shooting or chemical treatment Slight increase in oil and gas. RECORD OF DRILL-STEM AND SPECIAL TESTS if drift-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach TOOLS USED RECORD OF DRILL-STEM AND SPECIAL TESTS if drift-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach TOOLS USED Rotary tools were used from 0 feet to 19 feet to 2able tools were used from 19 9 barrels of fluid of which 50 % water; and 19 45 barrels of fluid of which 50 9 Water; and % sediment. Gravity, Be 11 gallons gasoline per 1,000 cu. tt. of gas 12 barrels of fluid of which 50 14 gas well, cu, ft. per 24 hours Gallons gasoline per 1,000 cu. tt. of gas 14 barrels Driller Diok Ross R. N. Boland Driller Biok Ross Formation RECORD ON OTHER SIDE	SIZE	SHEL	L USED	EXPLOSIVE OR CHEMICAL USED	OPANTITY	TA (PL)	DEPTH SHOT		
Results of shooting or chemical treatment Slight increase in oil and gas. RECORD OF DRILL-STEM AND SPECIAL TESTS If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach TOOLS USED Rotary tools were used from 0 feet to 109 feet, and from feet to Cable tools were used from feet to 1945 Put to producing January 10 19 45 The production of the first 24 hours was 420 barrels of fluid of which 50 % was oll: emulsion: 50 % water; and % sediment. Gravity, Be fit gas well, cu, ft. per 24 hours and from Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in. EMPLOYEES R. N. Boland Driller Dick Ross S. S. Ray FORMATION RECORD ON OTHER SIDE				·······				DEPTH CLEANED OU	
RECORD OF DRILL-STEM AND SPECIAL TESTS f drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach TOOLS USED Rotary tools were used from feet to feet, and from feet to Calle tools were used from feet to feet to Calle tools were used from feet to PRODUCTION Put to producing		+							
t drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach TOOLS USED totary tools were used fromOfeet tofeet, and fromfeet tofeet to	lesults of	shootin	g or che	emical treatment	Slight incr	cess in c	oil and gas.	•	
Stable tools were used fromfeet tofeet to PRODUCTION Put to producingJanuary 1019 19					TOOLS US	ED			
Put to producing January 10 19 45 The production of the first 24 hours was 420 barrels of fluid of which 50 % was oil;									
Che production of the first 24 hours was					PRODUCTI	ON			
Che production of the first 24 hours was	Put to pro	ducing_	T a						
emulsion; % water; and% sediment. Gravity, Be if gas well, cu, ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES R. N. Boland Driller Dick Ross B. S. Fay FORMATION RECORD ON OTHER SIDE	The produc	tion of	the first	24 hours was	4) 20barr	els of fluid of	f which	-% was oil:	
f gas well, cu, ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in EMPLOYEES R. N. Boland B. B. Ray FORMATION RECORD ON OTHER SIDE	mulsion;		%	water; and	% sedimen	t. G r avity,	℃	,	
Rock pressure, lbs. per sq. in EMPLOYEES R. N. Boland Driller Driller B. E. Ray FORMATION RECORD ON OTHER SIDE									
R. N. Boland Driller Dick Ross B. B. Fay FORMATION RECORD ON OTHER SIDE							por 2,000 cu. 20. 0	543	
B. B. Ray FORMATION RECORD ON OTHER SIDE					EMPLOYE	ES			
E. E. Ray Driller R. I. Ackerman FORMATION RECORD ON OTHER SIDE	R. N. B	oland			, Driller	Die	k Ross		
FORMATION RECORD ON OTHER SIDE				·····	Driller			, Drill	
		-J		FORMA	TION RECORD				
nerenv gweer or effirm that the information given benerit it is a second s									
hereby swear or affirm that the information given herewith is a complete and correct record of the well work done on it so far as can be determined from available records.							e and correct rec	ord of the well and a	

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Subscribed and sworn to before me this 15th	Hobbs, New Hext co Die 15-45
day of 19 45	Name Deph Genduckson
R.M. Russell fr. Notary Public	Position Field Superintendent
My Commission expires 5-5-47	Representing Stanglind (Alltand Cas Company
5-5-47	Address Box "F" Hobbe New Heyles

FORMATION RECORD

FROM	T O	THICKNESS IN FEET	turmation
0	32 0		Surface Sand and shells
32 0	1990		Red Rock
1990	2150		Anhydrite
2150	3205		Salt and anhydrite
3205	4115		Anhydrite
4115	41 79		Line
4179	4266		Anhydrite and Lime
4266	4337		Ankydrite
4337	4524		Anhydrite and Line
4524	5109		Lime
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