NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	
Hobbs, Ner	Waring Name 19 2044
OIL CONSERVATION COMMISSION Santa Fe, New Mexico. Gentlemen:	November 18, 1944
Following is a report on the work done and the res	ults obtained under the heading noted above at the
Stanolind Oil and Gas Company Company or Operator	State E Tract 20 Well No. 12 in th
SW/4 of NE/ 4 of Sec. 4	,T, R, N. M. P. M.
South Lovington Field,	Lea
he dates of this work were as follows:	ovember 28, 1944
of otice of intention to do the work was (************************************	ubmitted on Form C-102 on
nd approvalof the proposed plan was (was not) o	btained. (Cross out incorrect words)
DETAILED ACCOUNT OF Wo he subject mell was drilled to a total D 32# LWSH Casing was run and set at 28, 1944. On November 1, 1944, 80 hours	ORK DONE AND RESULTS OBTAINED 1 depth of 2055 feet in anhydrite and 8-5/8" 2041 feet with 600 sacks of cement on October
DETAILED ACCOUNT OF Works and set at 28 and 24 LWSH Casing was run and set at 28, 1944. On November 1, 1944, 80 hours y building up a pressure of 750% and holy was drilled and a pressure of 750% inutes - Casing tested 0k, so drilling	ORK DONE AND RESULTS OBTAINED 1 depth of 2055 feet in anhydrite and 8-5/8" 2041 feet with 600 sacks of cement on October is had elapsed and casing shut-off was tested leld for thirty minutes; casing tested Okehwas again built up and held for thirty; operations were resumed.
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