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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL, DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	7. Unit Agreement Name <b>West Lovington Unit</b>
2. Name of Operator <b>TEXACO Inc</b>	8. Farm or Lease Name <b>West Lovington Unit</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>	9. Well No. <b>24</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>4</b> TOWNSHIP <b>17S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Lovington San Andres, West</b>
11. Elevation (Show whether DF, RT, GR, etc.) <b>3892 GR</b>	12. County <b>Lea</b>

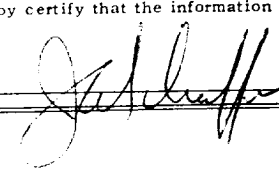
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

1. Pulled tubing and packer
2. Clean out to 5044' w/sand pump
3. Ran 4 5/8" in flatable cmt ret on 2 3/8" tubing, set in open hole @ 4922'.
4. Squeeze open hole 4922-5044' w/10,000 gal injectrol L, followed w/200 sx Class C cmt w/.8% Halod 9, followed w/180 sx Class C cmt. Pulled out of ret and rev. out 20 sx cmt.
5. Perforated open hole w/1 JSPF 4728-36, 4746-50, 4778-82, 4868-76, 4909-14.
6. Ran packer on 2 3/8" PC tubing. Displaced annulus w/inhibited water Set packer @ 4575'. Tested casing annulus 500 # - OK.
7. Injected 375 BWPD @ 1600 # into open hole 4655-4922'. Return to Injection 1-27-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Asst. Dist. Supt.</b>	DATE <b>1-28-75</b>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 23 1975

OIL CONSERVATION COMM.  
HOBBS, N. M.