|  | Control of the Contro |   |   |  |
|--|--|---|---|--|
|  | _  |   |   |  |
| NO. OF COPIES RECEIVED   |  |   |   |  |
| DISTRIBUTION   | NEW MEXICO OU (  | CONSERVATION COMMISSION   | F   |  |
| SANTA FE   |  |   | Form C-104 Supersedes Old C-104 and C-11  |  |
| FILE   | REQUEST FOR ALLOWABLE Supersedes Old C-104 an Effective 1-1-65  AND  |   |   |  |
| U.S.G.S.   | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS   |   |   |  |
| LAND OFFICE  | AUTHORIZATION TO TR  | ANSFORT OIL AND NATURAL   | GAS                                       |  |
| OiL  | -i<br>-i   | ·   |   |  |
| IRANSPORTER GAS  | - !  |   |   |  |
| OPERATOR   | _  |   |   |  |
| PRORATION OFFICE   |  |   |   |  |
| Operator Control of the Control of t | <u> </u>   |   |   |  |
| Texac  | o Inc.   |   |   |  |
| Airron   | r 728  |   | <u> </u>                                  |  |
| Hobbs  | , N. M. 88240  |   |   |  |
| Reason(s) for filing (Check proper box   | <del>-</del>   | Other (Please explain)  |   |  |
| New Well   | Change in Transporter of:  |   |   |  |
| Renom; letton  | Oil Dry G  | *To change well   | number from 3304 to 24                    |  |
|  |  | <b>─</b>  |   |  |
| Chir pe In Ownership   | Casinghead Gas Conde   | nscte   |   |  |
| If change of ownership give name   |  |   |   |  |
| and address of previous owner  |  |   |   |  |
| DESCRIPTION OF WELL AND  |  |   |   |  |
| Leane Hame   |  | ame, Including Formation  | Kind of Lease                             |  |
| West Lovington Unit  | *24 Wes  | t Lovington   | State, Federal or Fee                     |  |
| Location   | 00   |   |   |  |
| Unit Letter J; 19  | 80 Feet From The South Li  | ne and 1980 Feet From   | The East                                  |  |
| Line of Section 4 , Tov  | wnship 17-S Range  | 36-E , <sub>NMPM</sub> , Le   | county                                    |  |
|  |  |   |   |  |
| DESIGNATION OF TRANSPORT   | TER OF OIL AND NATURAL GA  | AS  |   |  |
| Name of Authorized Transporter of Oil  |  | Address (Give address to which appro                                |   |  |
| Texas New Mexico Pipe  | . <del> </del>   | P. O. Box 1510 - Midla  | ind, Texas                                |  |
| Name of Authorized Transporter of Cas  | singhead Gas or Dry Gas  | Address (Give address to which appro                                | ved copy of this form is to be sent)      |  |
| Skelly Oil Company   |  | P. O. Box 1135 - Eunic  | ce, New Mexico                            |  |
| If well produces oil or liquids,   | Unit Sec. Twp. Rge.  | Is gas actually connected? Wh                                       | en  |  |
| give location of tanks.  | I   5   17-S   36-E  | Yes   | Jnknown                                   |  |
| If this production is commingled wi  | th that from any other lease or pool,  | give commingling order number                                       |   |  |
| COMPLETION DATA  | th that from any other rease of poor,  | give committigiting order indinber.                                 |   |  |
|  | Oil Well Gas Well  | New Well Workover Deepen  | Plug Back   Same Res'v. Diff. Res'v.      |  |
| Designate Type of Completion   | on = (X)   |   |   |  |
| Date Spudded   | Date Compl. Ready to Prod.   | Total Depth   | P.B.T.D.                                  |  |
|  | •  | •   |   |  |
| Pool   | Name of Producing Formation  | Top Oil/Gas Pay   | Tubing Depth                              |  |
|  | ,  | 1.55 City 325 1.57  | Tubing Depth                              |  |
| Perforations   |  | 4   | Depth Casing Shoe                         |  |
|  |  |   |   |  |
|  | TURING CASING AN   | O CENENTING DECORD  |   |  |
| HOLE 5175  |  | D CEMENTING RECORD  |   |  |
| HOLE SIZE  | CASING & TUBING SIZE   | DEPTH SET   | SACKS CEMENT                              |  |
|  |  | <del></del>   |   |  |
|  | <del> </del>   |   |   |  |
|  | <u> </u>   | <u> </u>  |   |  |
|  | <u> </u>   | <u> </u>  |   |  |
| TEST DATA AND REQUEST FO   |  | ofter recovery of total volume of load oil                          | and must be equal to or exceed top allow- |  |
| OIL WELL  Date First New Oil Run To Tanks  | Date of Test   | epth or be for full 24 hours)  Producing Method (Flow, pump, gas li | ft ata l                                  |  |
| Enter list New Off Run To Tunks  | Date of Test   | Producing Method (Flow, pump, gas it                                | jt, etc.)                                 |  |
|  |  |   |   |  |
| Length of Test   | Tubing Pressure  | Casing Pressure   | Choke Size                                |  |
|  |  |   |   |  |
| Actual Prod. During Test   | Oil-Bbls.  | Water-Bbls.   | Gas-MCF                                   |  |
| 1  | 1  |   |   |  |
| CAC WELL   |  |   |   |  |
| GAS WELL Actual Prod. Test-MCF/D   | Length of Toot   | Phile Condensate Control  | 10  |  |
| ANAMA FIGG. TEST-MOF/D   | Length of Test   | Bbls. Condensate/MMCF   | Gravity of Condensate                     |  |
| Testing Method (pitot, back pr.)   | Tubba Dagara   |   |   |  |
| resung method (prior, odek pr.)  | Tubing Pressure  | Casing Pressure   | Choke Size                                |  |
|  | 1  |   | 1   |  |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Stgnature) J. G. BLEVINS, JR. ASST. DIST. SUPT.

JUN 1 5 1965

(Title)

OIL CONSERVATION COMMISSION

| APPROVED_ | ` | <br>1 | 9 |
|-----------|---|-------|---|
|           | 1 | •     |   |
| BY        |   |       |   |

This form is to be filed in compliance with RULE 1104.

TITLE \_

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply